Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

**ÖCD** Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.	
	NMI CO58305	

SUNDRY Do not use the abandoned we	<ul><li>5. Lease Serial No. NMLC058395</li><li>6. If Indian, Allottee or Tribe Name</li></ul>								
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. N/A								
1. Type of Well  Gas Well Oth	8. Well Name and No. SC FEDERAL 7								
Name of Operator     CONOCOPHILLIPS COMPAN	Contact: S E-Mail: Susan.B.Ma	SUSAN B M aunder@cono	AUNDER cophillips.com	M 1 3 201	9. API Well No. 30-025-40587	/			
3a. Address 600 N. DAIRY ASHFORD RD HOUSTON, TX 77079-1175		o. (include area cod 06-5281 6-5745		10. Field and Pool, or Exploratory MALJAMAR; YESO WEST					
4. Location of Well (Footage, Sec., T Sec 22 T17S R32E Mer NMP	• •	11. County or Parish, and State  LEA COUNTY COUNTY, NM							
12 CHECK APP	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE R	FPORT OR OTHER	? DATA			
TYPE OF SUBMISSION	COTRITTE BOX(ES) TO	I (DIC/III		OF ACTION	LI OKI, OK OTHER				
Notice of Intent  ☐ Subsequent Report ☐ Final Abandonment Notice	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ Nev	<del></del>	☐ Product☐ Reclam☐ Recomp	plete rarily Abandon	☐ Water Shut-Off ☐ Well Integrity ☑ Other Successor of Operato r			
13. Describe Proposed or Completed Opt If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi ConocoPhillips Company resp Partnership and its predecess. The change in operator becam ConocoPhillips Company acceptance of the conocopPhillips Company accep	ally or recomplete horizontally, g k will be performed or provide to operations. If the operation resi- pandonment Notices shall be filed nal inspection.) sectfully requests approval or COG Operating LLC to the effective October 1, 201	give subsurface the Bond No. o ults in a multip d only after all  of this chan ConocoPhili 13, onditions, st	locations and mean file with BLM/B le completion or re requirements, includes of operator lips Company.	isured and true very large for the completion in a uding reclamation from the Soni	ertical depths of all perting bsequent reports shall be i new interval, a Form 316( n, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once			
Lease No.: NMLC 058395 Bond Coverage: ES0085 Legal Description of Land: SWSE Qtr of Section 22, T17S, R32E									
14. I hereby certify that the foregoing is  Name(Printed/Typed) SUSAN B	Electronic Submission #2: For CONOCOP Committed to AFMSS for	HILLIPS CO	MPÅNY, sent to by JERRY BLAI	the Hobbs KLEY on 01/08	· ·				
Signature (Electronic S	ubmission)		Date 12/30/	/2013					
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE	PROVED				
Approved By WM	Muly	/ · ·	Title	<i>F</i> ( )	TRUVED	Date			
Conditions of approval, it any, are attached ertify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the s	not warrant or subject lease	Office	JA	N - 9 2014				
itle 18 U.S.C. Section 1001 and Title 43 t States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a c tatements or representations as t	rime for any pe o any matter w	erson knowingly a ithin its jurisdictio	nd WBUREAU C	RE LAND MANAGEMEN BAD FIELD OFFICE	gency of the United			
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\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED

JAN 2 4 2014

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/1/2013 Bond ES0085

## 1/9/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.