

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 428-1000  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

WELL API NO. 30-041-10177	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. Expired	
7. Lease Name or Unit Agreement Name O'Neill State SWD	
8. Well Number 1	
9. OGRID Number 212929	
10. Pool name or Wildcat SWD; San Andres	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	
SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
8/29/13 RU Maverick well pluggers, RIH w/ 4.50" scraper, tag solid at 4603', attempt to work down w/o success, talked w/ Maxie Brown at OCD who approved setting a CIBP at 4603',	
8/30/13 RIH and set 4.50" CIBP at 4603', Circ 30 sx sal gel to surface, pressure tested casing to 600 psi, held good, (Maxie Brown advised to combine with next plug intended for 4242'), spot 50 sx Class C w/ 2% CaCl. PUH to 2252', spot 25 sx Class C w/ 2% CaCl.	
8/31/13 Tag cmt at 1800', perf 467', set packer at 30', pumped-in 1.50 bpm at 200 psi, POOH, RIH to 517' w/ tubing, sqzd 160 sx Class C w/ 2% CaCl inside 4.50" x 8.625" annulus and inside 4.50" casing, POOH and set surface cement plug from 60' to surface	
9/4/13 Cut off casing, install steel well marker per OCD regulations.	

Spud Date: 8/29/13

Rig Release Date: 9/4/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry Duffey

TITLE: President

DATE: 1-9-2014

Type or print name: Terry Duffey

E-mail address: [tduffey@everquestenergy.com](mailto:tduffey@everquestenergy.com)

PHONE: 432-686-9790

For State Use Only

APPROVED BY: Maxie Brown TITLE Compliance Officer

DATE 1/14/2014

Conditions of Approval (if any)

JAN 14 2014

**Wellbore Schematic**  
**EverQuest Energy - O'Neill State #1**  
 API# 30-041-10177

Drilled: Jan 1964 to 9750'

Location: UL L, Sec 16, T8S, R36E  
 GL Elev 4108' ASL

**Actual P&A Configuration**  
**September 2013**

