

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
June 19, 2008

HOBBS OCD
JAN 14 2014
RECEIVED

WELL API NO. 30-025-31811
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Eumont Gas Com No 1
8. Well Number 3
9. OGRID Number 005380
10. Pool name or Wildcat Eumont Yates 7 Rivers On

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator XTO Energy, Inc.	
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701	
4. Well Location Unit Letter N : 660 feet from the South line and 1780 feet from the West line Section 4 Township 20S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENT
PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR
Approved for Plugging of well bore only.
Liability under bond is retained pending receipt of
C-103 (Specifically for Subsequent Report of Well
Plugging) which may be found at OCD web page
www.emnrd.state.nm.us/ocd
under forms

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>	P AND A	<input checked="" type="checkbox"/>
CASING/CEMENT JOB	<input type="checkbox"/>		
OTHER:	<input type="checkbox"/>		

13. or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion. SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/17/2013: MIRU.
12/18/2013: Set 4.5" CIBP @ 3250'. Tag plug @ 3250'. Csg would not test. OCD advised to tag all plugs. Spot 25sx 'C' 14.8# cmt @ 3250'. Tag cmt plug @ 3008'. PU to 2730'. Spot 25sx 'C', WOC.
12/19/2013: Tag cmt @ 2448'. PUH to 1302'. Spot 25sx 'C' cmt. Tag cmt @ 974'. Test backside to 700psi. Perf @ 450'. Estab circ down 4 1/2" & 8-5/8" csg to surf. Pump 140sx 'C' cmt fr/ 450' up 4-1/2" x 8-5/8" to surf. Cut off WH & anchors, install dry hole marker.
A closed-loop system was used during operations.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 01/02/2013
Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only
APPROVED BY Mahey Brown TITLE Compliance Officer DATE 1/15/2014
Conditions of Approval (if any):

JAN 15 2014