Submit To Appropriate Two Copies <u>District I</u> 1625 N. French Dr., Ho)BBS	State of New Mexico Energy, Minerals and Natural Resources							Form C-105 Revised August 1, 2011 1. WELL API NO.									
District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 DEC 16 2013 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505								ncis I			30-025-40876 2. Type of Lease							
			950E	MASO P		ETION REI) LOG		3. State Off & Gas Lease No.							
4. Reason for filing:		-									5. Lease Nam	ne or l	Init Agree Hoosie					
□ □ COMPLETION		`		`				• •			6. Well Num	ber: 2	2					
#33; attach this and t	the plat to									/or								
	LL 🗆 V	VORKOVI	ER 🔲	DEEPE	NING	□PLUGBACK	< □ [OIFFERE	NT RESERV	/OIR		Rec	ompletion	<u>n</u>				
8. Name of Operator	r	(COG	OPERA	ATIN(G LLC					9. OGRID 229137							
10. Address of Opera	ator										11. Pool name or Wildcat Vacuum;Grayburg-San Andres 62180							
One Concho Center 600 W. Illinois Ave. Midland, T																		
12.20041011	nit Ltr	Section		Townsl	<u> </u>	Range	Lot		Feet from the		N/S Line	Fee	Feet from the		Line	County		
Surface:	A	22		17	5	35E			990	-	North	890		E	ast	Lea		
13. Date Spudded 1/19/13	_] T.D. Reacl 2/1/13	hed			Released 2/4/13				1	ted (Ready to Produce) 17. Elevations (DF and RKI 11/18/13 RT, GR, etc.) 3935 GR					35 GR		
1	tal Measured Depth of Well 19. Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and No						ic and O	ther Logs Run										
22. Producing Interval(s), of this completion - Top, Bottom, Name 6602 - 7650 Yeso																		
23.						ING REC	ORL	<u> </u>		rin								
CASING SIZE		WEIGHT		T.		DEPTH SET		Н	OLE SIZE		CEMENTIN		CORD	A	MOUNT	PULLED		
13-3/8																		
5-1/2			7			8626		- 178-1	7-7/8			0 sx						
				_		35.555555				T		C. ID.	10.000	1000				
24. SIZE	TOP		Твот	ТОМ	LINI	ER RECORD SACKS CEM	ENT I	SCREE	N	25. S12			NG REC		PACK	ER SET		
											2-7/8		794	-				
26. Perforation rec	Cord (inter	val size a	nd nun	nher)	•			27 46	TOUS OF	ED	ACTURE, CI	EMEN	IO2 TL	EEZE	ETC			
4706 – 4896, 2 SPF,	.34, 36 hc	oles. Opén		,			ŀ		INTERVAL		AMOUNT A							
4942 - 5088, 2 SPF, 6355 - 6555, 2 SPF,				CIBP @ 6320'. CIBP @ 6585'.				4706 - 4896			12,000 gals 20% HCL. 99,750 gals gel,							
6602 - 7650, 2 SPF, .34, 128 holes. Closed 7970 - 8170, 2 SPF, .34, 26 holes. Closed				CIBP @ 7900'.					5000		123,846# 20/40 White sand, 20,235# 16/30 SLC. 6000 gals 20% HCL. 105,462 gals gel,							
7970 - 8170, 2 311, .34, 20 noies. Closed			u	4942 – 5088						127,971# 20/40 white sand, 16,427# 16/30 SLC.								
28.							PRC	DUC	TION		<u></u>							
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2" x 2" x 20' pump Producing																		
Date of Test 12/4/13	Hours Te	sted 24	Cho	ke Size		Prod'n For Test Period		Oil - Bl	22				ater - Bbl 677		Gas - 0	Oil Ratio		
Flow Tubing Press.	Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Hour Rate Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)							r.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Ron Beasley																		
31. List Attachments	3						1102 0	102 (31)	\ 4		٠							
32. If a temporary pit	t was used	at the we	II, attac	ch a plat	with the			103, C10 ary pit.	94,									
33. If an on-site buria						Latitude					Longitude				NA	D 1927 1983		
I hereby certify to	hat the	informat	ion sh	hown o		sides of this Printed	form	is true	and comp	lete	to the best o	of my	knowle	dge an	d beliej	ſ		
Signature	14/11	m				Name Chas	ity Ia	ckson	Title D	Ami	lotom, Anal	vet	Date 1	2/12/13				
		1 [[]			1	vaine Chas	ity su	CKSOII	THE I	egu	natory Anar	ysı	Date 1	2/12/12	'			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn_	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 3044	T. Miss	T. Pictured Cliffs_	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen 3916	T. Silurian_	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres <u>4604</u>	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 6150	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock <u>6280</u>	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry <u>6570</u>	T. Gr. Wash	T. Dakota						
T.Tubb <u>7718</u>	T. Delaware Sand	T. Morrison						
T. Drinkard 7886	T. Bone Springs	T.Todilto						
T. Abo <u>8380</u>	Т.	T. Entrada						
T. Wolfcamp_	Т.	T. Wingate						
T. Penn	Т	T. Chinle						
T. Cisco (Bough C)	T	T. Permian						

Thickness

Thickness

	From	10	In Feet	Lithology		From	10	In Feet	Lithology		
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