

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87401

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

JAN 06 2014

RECEIVED

WELL API NO.

30-025-41126

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Macho Nacho State

8. Well Number

4H

9. OGRID Number

217955

10. Pool name or Wildcat

Triple X; Bone Spring, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

COG Production LLC

3. Address of Operator

2208 W. Main Street, Artesia, NM 88210

4. Well Location

Unit Letter P : 330 feet from the South line and 190 feet from the East line

Section 7 Township 24S Range 33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3577' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: Completion Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/7/13 to 11/13/13 MIRU. Test csg to 8600# for 15 mins. Test ok. Load & test 5 1/2" x 9 5/8" annulus to 1500# for 10 mins. Test good. Drilled out DVT. Circulate clean. Test csg to 8500# for 15 mins. Test good. Drilled FC & 5' new formation to 15511'. Circulate clean.

11/14/13 to 11/19/13 Perforate Bone Spring 11098-15425' (396). Acdz w/67872 gal 7 1/2% acid. Frac w/3533066# sand & 2686614 gal fluid.

11/20/13 Began flowing back & testing.

12/12/13 to 12/17/13 Drilled out plugs. Circulate clean.

12/18/13 Set 2 7/8" 6.5# L-80 tbg @ 10453'.

Spud Date:

9/14/13

Rig Release Date:

10/27/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stormi Davis

TITLE: Regulatory Analyst

DATE: 1/2/14

Type or print name: Stormi Davis

E-mail address: sdavis@concho.com

PHONE: (575) 748-6946

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

JAN 15 2014

Conditions of Approval (if any):

JAN 15 2014