Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMLC063798

abandoned wel	6. I	f Indian, Allottee or	Tribe Name				
SUBMIT IN TRIE	HOBBS OCD	f Unit or CA/Agreen	nent, Name and/or No.				
Type of Well ☐ Gas Well ☐ Oth	er'	J	AN 07 2014	Vell Name and No.	RAL COM 2H		
Name of Operator COG OPERATING LLC	Contact: STORMI D	AVIS	9. /	API Well No. / 7 30-025-41332-00	-X1:		
3a. Address ONE CONCHO CENTER 600 MIDLAND, TX 79701-4287		No. (include area code) 748.6946	RECEIVED 10.	Field and Pool, or E RED HILLS	xploratory 💸		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)		i1.	County or Parish, an	d State		
Sec 11 T24S R33E SESW 190 32.225265 N Lat, 103.545082	l l	LEA COUNTY, NM					
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize ☐ D	eepen	☐ Production (Start/Resume)		☐ Water Shut-Off		
_	☐ Alter Casing ☐ F	racture Treat	□ Reclamation		■ Well Integrity		
Subsequent Report	☐ Casing Repair ☐ N	lew Construction	□ Recomplete		⊠ Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ P	lug and Abandon	☐ Temporarily Abandon		Drilling Operations		
	☐ Convert to Injection ☐ P	lug Back	■ Water Disposal				
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 11/1/13 Spud well. 11/2/13 TD 17 1/2" hole @ 1400'. Set 13 3/8" 54.5# J-55 csg @ 1400'. Cmt w/900 sx Class C. Tailed in w/250 sx. Circ 220 sx to surface. WOC 18 hrs & test csg to 1000# for 30 mins. Good test. Drilled out 5' below FS w/10# brine - no loss of circ. 11/7/13 TD 12 1/4" hole @ 5188'. Set 9 5/8" 40# J-55 csg @ 5188'. Cmt w/1350 sx Class C. Tailed in w/250 sx. Circ 441 sx to surface. WOC 18 hrs & test csg to 1500# for 30 mins. Good test. Drilled out 5' below FS w/10# brine - no loss of circ. 11/14/13 TD 7 7/8" vertical hole @ 10600' (KOP).							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #229077 verified by the BLM Well Information System For COG OPERATING LC, sent to the Hobbs Committed to AFMSS for processing by JOHNNY DICKERSON on 12/12/2013 (14JLD0990SE) Name (Printed/Typed) STORMI DAVIS Title REGULATORY ANALYST							
Name (17 mear Typea) 310 RIVII	DAVIS	Title KEGOL	ATORT ANALT	51			
Signature (Electronic S	Submission)	Date 12/10/20	013				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved By ACCEPT	ED	JAMES A A			Date 12/28/2013		
certify that the applicant holds legal or equivalent would entitle the applicant to condu		Office Hobbs		12			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

Additional data for EC transaction #229077 that would not fit on the form

32. Additional remarks, continued

11/21/13 TD 7 7/8" lateral @ 15660'. Set 5 1/2" 17# P-110 csg @ 15660'. Set DVT @ 6724'. Cmt 1st Stage w/600 sx Class H. Tailed in w/975 sx. Cmt Stage 2 w/800 sx Class C. Tailed in w/250 sx. Circ 36 sx to surface.

11/23/13 Released rig.