Submit 1 Copy To Appropriate District Office District 1 – (575) 393-6161	State of New M Energy, Minerals and Nat		Form C-103 Revised August 1, 2011	
District II - (575) 755-6101 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178			WELL API NO 30-025-41532	
District III – (505) 334-6178	A 2014 1220 South St. Fra		5. Indicate Type of Lease STATE 🔀 FEE 🗌	
$\frac{\text{District III}}{1000 \text{ Rio Brazos Rd., Aztec, NM 874M}}$ $\frac{\text{District IV}}{1220 \text{ S. St. Francis Dr., Santa Fe, NM}}$	Santa Fe, NM 87505		6. State Oil & Gas Lease No. E-7824	
87505 SUNDRY NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Scharb 10 PA State	
1. Type of Well: Oil Well 2. Name of Operator Mewbourne Oil Company	Gas Well Other		9. OGRID Number 14744	
3. Address of Operator PO Box 5270, Hobbs, NM 88241		۰ ۰	10. Pool name or Wildcat Quail Ridge; Bone Spring 50460	
4. Well Location			/	
Unit LetterP:			feet from the _Eastline /	
Section 10	Township 19S	Range 34E	NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3922'				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DRI CASING/CEMEN		

OTHER:

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OTHER:

01/02/14...MI & spud 17 $\frac{1}{2}$ hole. TD'd hole @ 1876'. Ran 1876' of 13 $\frac{3}{8}$ 48# & 54.5# J55 & H40 ST&C csg. Cemented with 950 sks Class "C" Lite (50:50:10). Mixed @ 11.9 #/g w/ 2.48 yd. Tail w/200 sks Class C w/additives. Mixed @ 14.8#/g w/1.32 yd. Plug down @ 6:00 A.M. 01/05/14. WOC. Circ 150 sks of cmt to the pit. At 4:30 P.M. 01/06/14, tested BOPE & csg to 1250# for 30 minutes, held OK. Drilled out with 12 $\frac{1}{4}$ " bit.

Spud Date: 01/02/2014

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pathan	TITLE Hobbs Regulatory	_DATE01/09/14
Type or print name_wckie Lathan	E-mail address: jlathan@mewbourne.com	PHONE: 575-393-5905
APPROVED BY: Conditions of Approval (IT any):	Petroleum Engineer	DATE JAN 15 2014
Conditions of Approval (It arty):	N. N	

JAN 25 2014