

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011 1. WELL API NO. <div style="text-align: right;">30-025-40857</div> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name <div style="text-align: center;">Bebidas State</div> 6. Well Number:  <div style="text-align: center;">4H</div>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator <div style="text-align: center;">COG Production LLC</div> 10. Address of Operator 2208 W. Main Street Artesia, NM 88210						9. OGRID <div style="text-align: center;">217955</div> 11. Pool name or Wildcat <div style="text-align: center;">Cruz; Bone Spring</div>					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	P	16	23S	33E		388	South	380	East	Lea	
BH:	A	16	23S	33E		389	North	409	East	Lea	
13. Date Spudded 7/28/13		14. Date T.D. Reached 8/26/13		15. Date Rig Released 8/28/13		16. Date Completed (Ready to Produce) 10/24/13		17. Elevations (DF and RKB, RT, GR, etc.) 3716' GR			
18. Total Measured Depth of Well 15528'			19. Plug Back Measured Depth 15486'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name 11400-15453' Bone Spring											

<b>23. CASING RECORD (Report all strings set in well)</b>					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	1354'	17 1/2"	1300 sx	0
9 5/8"	40#	5103'	12 1/4"	1150 sx	0
5 1/2"	17#	15528'	7 7/8"	2225 sx	0

<b>24. LINER RECORD</b>					<b>25. TUBING RECORD</b>		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10691'	

26. Perforation record (interval, size, and number)  <div style="text-align: center;">11400-15400' (396) 15443-15453' (60)</div>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>11400-15400'</td> <td>Acid w/63161 gal 7 1/2%; Frac w/3304247# sand &amp; 2613198 gal fluid</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11400-15400'	Acid w/63161 gal 7 1/2%; Frac w/3304247# sand & 2613198 gal fluid				
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<b>28. PRODUCTION</b>							
Date First Production 10/25/13		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/18/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 553	Gas - MCF 500	Water - Bbl. 1490	Gas - Oil Ratio
Flow Tubing Press. 230#	Casing Pressure 90#	Calculated 24-Hour Rate	Oil - Bbl. 553	Gas - MCF 500	Water - Bbl. 1490	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flaring						30. Test Witnessed By Adam Olguin	
31. List Attachments Deviation Report, Directional Surveys							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:							
Latitude				Longitude		NAD 1927 1983	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name: Stormi Davis

Title Regulatory Analyst

Date: 11/20/13

E-mail Address: sdavis@concho.com

**JAN 27 2014**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn A"_____
T. Salt_____1507'	T. Strawn_____	T. Kirtland_____	T. Penn. "B"_____
B. Salt_____4937'	T. Atoka_____	T. Fruitland_____	T. Penn. "C"_____
T. Yates_____	T. Miss_____	T. Pictured Cliffs_____	T. Penn. "D"_____
T. 7 Rivers_____	T. Devonian_____	T. Cliff House_____	T. Leadville_____
T. Queen_____	T. Silurian_____	T. Menefee_____	T. Madison_____
T. Grayburg_____	T. Montoya_____	T. Point Lookout_____	T. Elbert_____
T. San Andres_____	T. Simpson_____	T. Mancos_____	T. McCracken_____
T. Glorieta_____	T. McKee_____	T. Gallup_____	T. Ignacio Oztze_____
T. Paddock_____	T. Ellenburger_____	Base Greenhorn_____	T. Granite_____
T. Blinebry_____	T. Rustler_____1370'	T. Dakota_____	
T. Tubb_____	T. Lamar_____5211'	T. Morrison_____	
T. Drinkard_____	T. Bone Spring Lm_____9092'	T. Todilto_____	
T. Abo_____	T. 1 <sup>st</sup> Bone Spring_____10135'	T. Entrada_____	
T. Wolfcamp_____12302'	T. 2 <sup>nd</sup> Bone Spring_____10482'	T. Wingate_____	
T. Penn_____	T. 3 <sup>rd</sup> Bone Spring_____11311'	T. Chinle_____	
T. Cisco (Bough C)_____	T. _____	T. Permian_____	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology
			<p>HOBBS OCD</p> <p>NOV 22 2013</p> <p>RECEIVED</p>