

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: Per request from Chris Walls BLM for Downhole Commingle

2. Name of Operator
Yates Petroleum Corporation

3. Address
105 S. 4th Str., Artesia, NM 88210

3a. Phone No. (include area code)
575-748-1471

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 1650'FNL & 2310'FWL (Unit F, SENW)

At top prod. Interval reported below

Same as above

At total depth Same as above

14. Date Spudded
RH 3/21/96 RT 3/23/96

15. Date T.D. Reached
4/14/96

16. Date Completed 12/14/96
☐ D & A ☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
3553'GL

18. Total Depth: MD 9900'
TVD NA

19. Plug Back T.D.: MD 9752'
TVD NA

20. Depth Bridge Plug Set: MD NA
TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CNL/LDC & DLL

22. Was Well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	State Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20"		0	36'		Redi-mix		0	
17-1/2"	13-3/8"	54.5#	0	766'		725 sx		0	
11"	8-5/8"	32#	0	4477'		1200 sx		0	
7-7/8"	5-1/2"	15.5#, 17#	0	9900'		1125 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7950'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	8593'	9752'	9611'-9752'		12	Producing
B) Delaware	8245'	8274'	8593'-8609'		17	Producing
C)						

CONTINUED ON NEXT PAGE:

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9749'-9752'	Acidized w/950g 7-1/2% Iron Control acid
9611'-9628'	Acidized w/1250g 7-1/2% Iron Control acid and ball sealers
9611'-9752'	Frac w/55,600g Hyborgel, 87,000# 20/40 Ottawa sand, 30,000# 20/40 ac-frac sand

CONTINUED ON NEXT PAGE:

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
5/1/96	12/29/96	24	→	12	35	75	NA	NA	Pumping
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	NA	NA	→	12	35	75	NA		

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/16/96	12/29/96	24	→	48	19	302	NA	NA	Pumping
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
NA	NA	NA	→	48	19	302	NA		Producing

*(See instructions and spaces for additional data on page 2)

Note: Add Acids Sunday Notice 3/25/10

DHC-1430
JAN 27 2014

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	750'
				Salt	780'
				Base of Salt	4375'
				Delaware	4600'
				Cherry Canyon	5640'
				Bone Spring	8514'

32. Additional remarks (include plugging procedure):

26. Perforation Record (Continued)

8245'-8274' (22) - Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc. (Continued)

8593'-8609' - Acidized w/1000g 7-1/2% NEFE with 30 ball sealers, frac w/55,298g 30# x-linked gel, 167,000# 20/40 Ottawa sand, 30,000# 20/40 Super DC, 8600g 10# flush

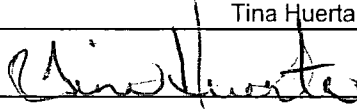
8245'-8274' - Acidized w/2000g 7-1/2% IC HCL, frac w/35,000g 30# borate x-linked gel, 71,000# 20/40 Ottawa, 50,000# 20/40 Super DC resin coated sand

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other: Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Reporting Supervisor

Signature  Date January 2, 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.