

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

JAN 24 2014

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

5. Lease Serial No.
NMLC066126C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HANSON 26 FEDERAL COM 5H9. API Well No.
30-025-41359-00-X110. Field and Pool, or Exploratory
LEA11. County or Parish, and State
LEA COUNTY, NM1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CIMAREX ENERGY COMPANY OF CO
Contact: TERRI STATHEM
E-Mail: tstatthem@cimarex.com3a. Address
600 NORTH MARIENFELD STREET, SUITE 600
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 918-295-17634. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 26 T20S R34E NENE 330FNL 480FEL
32.330161 N Lat, 103.312598 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original APD
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cimarex Energy experienced lost returns while drilling in the Capitan Reef with 9.6 ppg mud. Raising 12.9 ppg cement to the surface was an issue and a DV tool was installed on the 9-5/8" & set @ 3516-3519'.

Two-stage cmt info:

1st Stage: 310 Econocem cmt, 12.9 ppg, 1.88 yld. Tail: 340 Sx Halcem cmt, 14.8 ppg, 1.33 yld. ACP set @ 3545.17'. Tool open @ 680 psi. Contact Paul Flowers. Requested additional cement.
2nd Stage: 3300 sx Econocem cmt, 12.9 ppg, 1.89 yld. No cement to surface.

Currently preparing for remedial cmt job as follows to bring cement to surface:

1) Run 17 tubing as deep as possible

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #226546 verified by the BLM Well Information System

For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs

Committed to AFMSS for processing by JOHNNY DICKERSON on 12/04/2013 (14JLD0904SE)

Name (Printed/Typed) TERRI STATHEM

Title COORDINATOR REGULATORY COMPLIA

Signature (Electronic Submission)

Date 11/12/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISORY EPS

Date 01/18/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

JAN 27 2014

Additional data for EC transaction #226546 that would not fit on the form

32. Additional remarks, continued

- 2) Mix & pump 100 sx of cmt to the end of the tubing using fresh water. 364? of fill.
- 3) POOH +/- 450?. Circulate while WOC 3 hrs
- 4) TIH and tag up on 1st plug.
- 5) Finish pumping grout back to surface. Calculated annular volume of 9-5/8? x 13-3/8? from 1810? is 656.5 cubic feet => 497 sx.