

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC066126C

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HANSON 26 FEDERAL COM 5H9. API Well No.
30-025-41359-00-X110. Field and Pool, or Exploratory
LEA11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse**

JAN 24 2014

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CIMAREX ENERGY COMPANY OF COContact: DEYSI FAVELA
Email: dfavela@cimarex.com3a. Address
600 NORTH MARIENFELD STREET, SUITE 600
MIDLAND, TX 797013b. Phone No. (include area code)
Ph: 432-620-1964

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 26 T20S R34E NENE 330FNL 480FEL
32.330161 N Lat, 103.312598 W Lon

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/02/13 Spud Well

11/03/13 TD 17 1/2" Surface Hole @ 1765'.

11/04/13 Ran 13 3/8" 54.5#, J-55 BT&C to 1765'. Mix & Pump Lead cmt: 1030 sxs of ExtendaCem Class C, 13.5 ppg, 1.72 yld. Tail cmt: 350 sxs of HalCem C, 14.8 ppg, 1.34 yld. Circ 525 sxs of cmt to surface. WOC 24 hrs.

11/06/13 Test casing to 1165 for 30 min. ok

11/09/13 TD 12 1/4" Hole @ 5550'.

11/10/13 Ran 9 5/8" 40#, N-80 LT&C Casing to 5550'. DV Tool Set @ 3476

11/11/13 Mix & Pump Lead cmt 1ST STAGE: 310 sxs HalCem - C cmt, 14.8 ppg, 1.33 yld. Tail cmt 1st stage: 340 sxs HalCem - C, 14.8 ppg, 1.33 yld. WOC. Mixed & Pumped 3300 sxs of HalCem - C cmt, 12.9 ppg, 1.89 yld, no returns to surface. WOC & BLM approval for group cmt.

11/12/13 Ran Tem Survey, TOC 1810, EOT @ 1044'.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #230981 verified by the BLM Well Information System

For CIMAREX ENERGY COMPANY OF CO, sent to the Hobbs

Committed to AFMSS for processing by JOHNNY DICKERSON on 01/10/2014 (14JLD1071SE)

Name (Printed/Typed) DEYSI FAVELA

Title DRILLING TECHNICIAN

Signature (Electronic Submission)

Date 01/03/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISORY EPS

Date 01/18/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

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Additional data for EC transaction #230981 that would not fit on the form

32. Additional remarks, continued

Spot 100 sxs of Class C cmt, 14.8 ppg, 1.35 yld.

Circ 17 sxs of cmt to surface.

Ran 1" pipe, mixed & pumped 150 sxs of Class C cmt, 14.8 ppg, 1.35 yld

Tagged cmt @ 704'. WOC 24+ hrs.

11/14/13 Test up to 2500 psi for 30 min, ok.

11/29/13 TD Well @ 14250'.

11/30 & 12/1/13 Ran 5 1/2" 17#, P-110 BT&C/LT&C casing @ 14250'.

12/2/13 Mix & pump Lead cmt: 1020 sxs of EconoCem H 11.9 ppg, 2.45 yld. Tail cmt: 1630 sxs of VersaCem H, 14.5 ppg, 1.21 yld. WOC. Rig Release.