	DO7) UNITED STATES DEPARTMENT OF THE INTERIOR			FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Seri NMNM7		
			6. If Indian, .	Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or	CA/Agreement, Name and/or No.	
I. Type of Well CENEC			8. Well Name CRAZY F	e and No. HORSE FEDERAL COM 2H	
2. Name of Operator Contact: STORMI DAVIS COG OPERATING LLC				9. API Well No. 30-025-41390-00-X1	
3a. Address 3b. Phone No. (include area code) ONE CONCHO CENTER 600 W ILLINOIS AVENUE Ph: 575.748.6946 MIDLAND, TX 79701-4287 Ph: 575.748.6946			de) 10. Field and LUSK	l Pool, or Exploratory	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County o	or Parish, and State	
Sec 18 T19S R32E Lot 2 1750FNL 420FWL 32.662844 N Lat, 103.812379 W Lon			LEA CO	UNTY, NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	Acidize	Deepen	□ Production (Start/Res	sume) 🔲 Water Shut-Off	
—	□ Alter Casing	Fracture Treat	Reclamation	Well Integrity	
🛛 Subsequent Report	Casing Repair	New Construction	Recomplete	Drilling Operations	
Final Abandonment Notice	Change Plans	□ Plug and Abandon		n Drining Operations	
	Convert to Injection	Plug Back	U Water Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)					
12/4/13 Spud well.					
12/5/13 TD 17 1/2" hole @ 840'. Set 13 3/8" 54.5# J-55 csg @ 840'. Cmt w/400 sx. Tailed in w/250 sx. Circ 172 sx to surface. WOC 18 hrs & test csg to 2000#. Drilled out 5' below FS w/10# brine - no loss of circ.					
12/11/13 TD 12 1/4" hole @ 4700'. Set 9 5/8" 36# & 40# J-55 csg @ 4695'. Set ECP @ 2791'. Cmt Stage 1 w/550 sx Class C. Tailed in w/250 sx. Circ 427 sx to surface. Cmt Stage 2 w/900 sx Class C. Tailed in w/100 sx. WOC 18 hrs & test csg to 1000# for 30 mins. Good test. Drilled out 5' below FS w/10# brine - no loss of circ.					
12/16/13 TD 7 7/8" vertical hole @ 8740' (KOP).					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #231547 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by JOHNNY DICKERSON on 01/10/2014 (14JLD1088SE)					
Name (Printed/Typed) STORM					
Signature (Electronic	Date 01/09	Date 01/09/2014			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By ACCEPTED			A AMOS VISORY EPS	Date 01/20/2014	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		bject lease	Office Hobbs		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.					
** BLM REVISED **					

JAN 27 2014

Additional data for EC transaction #231547 that would not fit on the form

32. Additional remarks, continued

12/22/13 TD 7 7/8" lateral @ 13515'. Set 5 1/2" 17# P-110 csg @ 13515'. Cmt w/1150 sx Class H. Tailed in w/950 sx. Circ 45 sx to surface.

12/24/13 Released rig.