

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

HOBBS OGD

JAN 28 2014

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-21927

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VO-8334

7. Lease Name or Unit Agreement Name

AZTEC

8. Well Number 1

9. OGRID Number 024010

10. Pool name or Wildcat

VADA UPPER PENN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other SWD

2. Name of Operator

V-F PETROLEUM INC.

3. Address of Operator

P.O. BOX 1889, MIDLAND, TEXAS 79702

4. Well Location

Unit Letter F : 2,130 feet from the SOUTH line and 660 feet from the EAST lineSection 15 Township 10-S Range 33-E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4,202.7' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

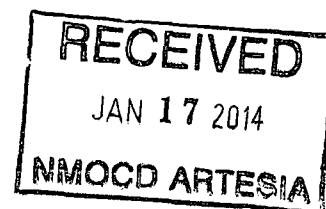
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: RETURN WELL TO PRODUCTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

(SEE BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC D guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Sandy Lawlis

TITLE Vice President

DATE 01/14/14

Type or print name Sandra K. Lawlis

E-mail address: skl@vfpetroleum.com

Telephone No. (432) 683-3344

(This space for State use)

Accepted for Record Only

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

MAR 1/28/2014

JAN 29 2014

08/13/13 - Building location.
08/18/13

08/19/13 MI Basic WSU.

08/20/13 RU WSU. Drilling cement plugs.
08/21/13 - Drilling cement plugs.
08/30/13
08/31/13 Lower bit to 1,034'. Wash & ream to 1,079' @ 11:59 p.m. Continue to wash & ream 11" hole through midnight.
09/01/13 Wash & ream to 1,081'. Circulate hole clean.
09/02/13- Lower bits to drl TD.
09/03/13
09/04/13 - Continue drilling to 1,250'.
09/13/13
09/14/13 Continue drilling to 1,266'.
09/23/13
09/24/13 RU Rotary WL fish finder tool. Locate top of pipe at 1,041'. RD Rotary WL.
09/25/13 - TIH with impression block. Multiple times unable to get inside 8 5/8" csg.
09/26/13
09/27/13 RD rel WSU.
10/14/13 - MIRU WSU. Drilling to 1,294'. RD & rel WSU.
10/19/13
11/04/13 - MIRU WSU. Nipple up WH. Run 8 5/8" csg. Set slips on 8 5/8" csg. Cut off 8 5/8". SDFN.
11/05/13
11/06/13 - RU reverse unit. Washing and milling. Circ hole clean.
11/07/13
11/08/13 Nipple down 8 5/8" WH. Cut off 11" WH. Weld on to 8 5/8" csg. PU on csg. Install adapter. SWI. SDFN.

11/12/13 RU csg crew & lay down machine. TOH w/8 5/8" csg. LD all 8 5/8" csg. RD csg crew. RD lay down machine. RD WSU.

11/13/13 **Well to be plugged and abandoned. No further work to be performed until P&A.**

11/13/13 - SD. WO P&A.
01/13/14

WIND BROS. & SONS