Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 HOBBS	V. Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 HOBBS OVER	,	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	(CONSERVATION DIVISION	30-025-41054
District III - (505) 334-6178.	4 ONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE 🛛 🖌 FEE 🗌
District IV (505) 476 3460	Santa Fe. NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	D	VO-6276
87505 SUNDRY NOTICES AND		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Yarrow BHY State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well 🛛 Gas Well 🗌 Other		4H · /
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator		025575 10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		Triple X, Bone Spring
4. Well Location		
1	t from the North line and	2043 feet from the East / line
Unit Letter O 330 fee	t from the South line and	1980 feet from the East line
Section 32 T	ownship 23S Range 33E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	3,667' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTIO		JBSEQUENT REPORT OF:
_	ID ABANDON	
TEMPORARILY ABANDON		DRILLING OPNS. P AND A
	E COMPL CASING/CEM	ENT JOB
CLOSED-LOOP SYSTEM	OTHER:	Surface casing
		and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
12/12/13 – Resumed drilling with rotary tools at 6:00 pm.		
12/14/13 – TD 17-1/2" hole to 1,301'. Notified NMOCD of Hobbs via voice mail of upcoming casing and cement.		
12/15/13 - Set 13-3/8" 48# J-55 ST&C at 1,301'. Cemented with 630 sacks Class "C" + 2.0#/sx B288 + 2.0#/sx B289 + 5.0#/sx D042 +		
5.0% D044 + 0.3% D112 + 0.125#/sx D130 + 0.2% D46 + 5.0% D020 (yld 2.23, wt 12.8). Tailed in with 300 sacks Class "C" + 2.0#/sx B288 + 2.0#/sx B289 + 5.0#/sx D042 + 0.125#/sx D130 + 0.2% D46 (yld 1.41, wt 14.8). Circulated 246 sacks to pit. WOC.		
12/16/13 – Test casing to 800#, ok.		
12/17/13 - WOC 44 hours and 30 minutes. Reduced hole to 12-1/4" and resumed drilling.		
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Spud Date: 11/30/13	Rig Release Date:	
-		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE June Liatte	TITLE Regulatory Reportin	g Technician DATE December 27, 2013
Type or print name Laura Watts	_ E-mail address: <u>laura@yatespetrol</u>	leum.com PHONE: <u>575-748-4272</u>
For State Use Only		
APPROVED BY:		
Conditions of Approval (if any):	111UE	DATE

Conditions of Approval (if any):

JAN 29 2014