

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC059152B

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM91009X1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other: INJECTION8. Well Name and No.
C.M.U. 2672. Name of Operator
LINN OPERATING INCORPORATED E-Mail: tcallahan@linnenergy.com

Contact: TERRY B CALLAHAN

9. API Well No.
30-025-33751-00-S13a. Address
600 TRAVIS STREET SUITE 5100
HOUSTON, TX 770023b. Phone No. (include area code)
Ph: 281-840-427210. Field and Pool, or Exploratory
MALJAMAR4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 24 T17S R32E SENW 1956FNL 2003FWL11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

12/16/13 - MIRU plugging equipment. Dug out cellar. ND WH. NU BOP. Risd pkr, LD 125 jts IPC and pkr. RIH w/ 5-1/2 CIBP on tbg & set @ 3900'. Circ hole w/ mud laden fluid. Spotted 25 sx cmt @ 3900-3647'. POH to 2285'. Spotted 25 sx Class C cmt @ 2285-2032'. Notified Paul Flowers w/ BLM. *Accepted as to plugging of the well bore, liability under bond is released with*

12/17/13 - Tagged plug @ 2048'. POH to 1310'. Spotted 25 sx cmt @ 1310-1057'. POH w/tbg. WOOCe restoration is completed.
Tagged plug @ 1067'. Perf'd csg @ 490'. Pressured on csg. ND BOP. Cut off wellhead. Tagged cement behind 5-1/2 @ 60'. Perf'd csg @ 60'. RIH w/ tbg to 540'. Spotted 55 sx cmt @ 540 - surface. Set pkr @ surface as pre orders from Paul Flowers w/ BLM and sqz'd 10 sx and circ to surface on 5-1/2 annulus. RD and moved off.

12/20/13 - Moved in welder and helper. Dug out cellar. Dressed csg and welded on plate and Underground Dry Hole Marker. Cut off and removed deadmen. Waited and received approval from Paul

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #230666 verified by the BLM Well Information System

For LINN OPERATING INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by JOHNNY DICKERSON on 01/10/2014 (13JLD0693SE)

Name (Printed/Typed) TERRY B CALLAHAN

Title REGULATORY SPECIALIST III

Signature (Electronic Submission)

Date 12/30/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JAMES A AMOS
Title SUPERVISORY EPS

Date 01/24/2014

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

11/10/2013 02/03/2014 Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

RECLAMATION
DUE 6-18-14

Additional data for EC transaction #230666 that would not fit on the form

32. Additional remarks, continued

Flowers w/BLM and covered marker. Moved off.

Web Name: CNU #267

	Location:
Resolution	1946 FBI & 2008 FBI
Location	7 175 N 226 Sec 28
Block	
Survey	
County	Lee
Set/Range	
Block	Adjoining Dryden & S. Andrew
	Clearing
Col	1877
Dr	
CR-CL East	
CR West	

Date	
1/2/1997	1st & 12 1/4" p/s & 174 ft 600' 4th & 3 1/2" 4th @ 247 & 2nd w/ 122 p/s. Cn 122 to 1st p/s
2/8/1997	Orsted to 4 450, Sat 8 1/4 378 3-75 1745' chg @ 4457 & 2nd w/ 1220 hrs. Cn 1245 to 1st
1/25/1997	Perf'd 123.957, 54', 25', 47', 88', 6.024', 15', 14', 34', 57', 78', 79', 87', 88', 9.309', 127', 13', 14', 15', 25', 27', 28', 44', 85', 86', 84', 85', 86', 30', 31', 32', 33', 34', 36', 38', 60', 67', 68', 73', 34', 75', 76', 4.220', 21', 22', 23', 24', 25', 26', 27', 28' w/ 1.529' (25' hole)
4/3/1997	@ 700' (140000) 12 3/4" p/s & 122 p/s 2-3/4" chg to 5885' 4th & 2nd. POW w/ p/s and chg
5/6/1997	Perf w/ 5-1/2" 140000 perme-latch p/s, on-off 1st & 122 p/s 2-3/4" ITC chg to 3,879 4th. HD BOP. Pumped 140000 fluid. Sat p/s @ 2497. Tested chg to 5000, 1st & 2nd. 140000. Initial injection rate of 400 BWPD @ 21700
1/21/1996	1st & 12 3/4" p/s. 2nd down chg. 1st BOP. POW w/ chg and p/s. 1st w/ new p/s (same 140000) & 122 p/s 2-3/4" ITC chg. Cn 73 1st p/s 1st & 1st. Sat p/s @ 2497. 1st BOP. 1st 1st. 1st w/ on 1st 1st 200 BWPD @

Model Name:	CMU #267
APN No:	JO-C23-53731
Issued Date:	2/2/1997
WSP Update:	8/7/2013 R. KAO HONG

Male Size:	12 1/4
Tail Cir:	8 3/8, 50%, 139-42 ST&C
Crown Blend:	225 gr
Depth:	6407
YSCI:	Civ cont to Surf

Note Size:
 11.5in:
 Comment Blank:
 Partsize:
 TDC:

Details of Performance

Add as New Item

Specified 23 in cert # 04/2997

Training Dates	
Activity	Description
PAU Dept	

Add Detail (go to bottom)	
Period	Description

3 spotted 25 in crit @
2,115-2,045 tagged

Foreign Unit:

Male Size:	7 7/8"
Prod Cyl:	5-1/2", 175, +55 178-C
Correcty (Inch/Up)	
Correct Blavat:	1300 rpm
Performance:	
TORC	140°
Depth	A430

Issued 25-11-1967 @
 1,000 1,047
 CIP @ 1,000

1953-4, 1954

5-17, 179
240-1457