				FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM127894 6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse 1414. 3 1 2014				7. If Unit or CA/Agreement, Name and/or No.		
 Type of Well Oil Well Gas Well Other 		RECEIVED		8. Well Name and No. DIAMONDTAIL 23 FEDERAL 2H		
2. Name of Operator CIMAREX ENERGY COMPANY E-Mail: dfavela@c		DETSIFAVELA		9. API Well No. 30-025-40781		
3a. Address 600 NORTH MARIENFELD STREET STE 600 MIDLAND, TX 79701		3b. Phone No. (include area code) Ph: 432-620-1964		10. Field and Pool, or Exploratory DIAMONDTAIL; BONE SPRING		
4. Location of Well (Foota)		11. County or Parish, and State			
Sec 23 T23S R32E NWNW 330FNL 750FWL				LEA COUNTY, NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSI	ИС	TYPE OF ACTION				
□ Notice of Intent	🗖 Acidize	🗖 Deepen	D Productio	on (Start/Resume)	🗖 Water Shut-Off	
—	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
🛛 Subsequent Report	🗖 Casing Repair	New Construction	🗖 Recompl	ete	Other	
🗖 Final Abandonment I	Notice Change Plans	Plug and Abandon Plug Back	□ Tempora □ Water Di	rily Abandon sposal	Drilling Operations	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 12/27/13 Spud 12/29/13 TD 17 1/2" Surface Hole @ 1302'. 12/30/13 Ran 13 3/8" 48#d/ 55, ST&C casing @ 1302'. Mix & Pump Lead cmt: 800-sxs of Class C cmt, 13.5 ppg, 1.74 yld. Tail cmt: 250 sxs of Class C cmt, 14.8 ppg, 1.33 yld. Circ 323 sxs of cmt to surface. WOC 24+ hrs. 01/03/14 TD 12 1/4" hole @ 4920'. 01/04/14 Ran 9 5/st. Ctasing @ 4920'. Mix and Pump Lead cmt: 1100 sxs of POZ C cmt, 12.9 ppg, 1.92 yld. Tail cmt: 300 sxs Class C cmt, 14.8 ppg, 1.34 yld. Circ 251 sxs of cmt to surface. WOC 24+ hrs. 01/05/14 Test casing to 1500 psi for 30 min, ok. 01/04/14 Ran 9 5/st. Utac Casing @ 4920'. Mix and Pump Lead cmt: 1100 sxs of POZ C cmt, 12.9 ppg, 1.92 yld. Tail cmt: 300 sxs Class C cmt, 14.8 ppg, 1.34 yld. Circ 251 sxs of cmt to surface. WOC 24+ hrs. 01/05/14 Test casing to 1500 psi for 30 min, ok. 01/05/14 Test casing to 1500 psi for 30 min, ok. 01/05/14 Test casing to 1500 psi for 30 min, ok. 01/05/14 Test casing to 1500 psi for 30 min, ok. 01/05/14 Test casing to 1500 psi for 30 min, ok. 01/05/14 Test casing to 1500 psi for 30 min, ok. 01/05/14 Test casing to 1500 psi for 30 min, ok. 01/05/14 Test casing to 1500 psi for 30 min, ok. 01/05/14 Test casing to 1500 psi for 30 min, ok. 01/05/14 Test casing to 1500 psi for 30 min, ok. 01/05/14 Test casing to 1500 psi for 30 min, ok. 01/05/14 Test casing to 1500 psi for 30 min, ok. 01/05/14 Test casing to 1500 psi for 30 min, ok. 01/05/14 Test casing to 1500 psi for 30 min, ok. 01/05/14 Test casing to 1500 p						
For CIMAREX ENERGY COMPANY, sent to the Hobbs Committed to AFMSS for processing by JOHNNY DICKERSON on 01/28/2014 () Name (Printed/Typed) DEYSI FAVELA Title DRILLING TECHNIC/ANCEPTED FOR REC						
Signature (E	lectronic Submission)	Date 01/21/20				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved By		Title	1/00	BUBEALLOFIA	MARAGEMENT	
	re attached. Approval of this notice doe: egal or equitable title to those rights in th t to conduct operations thereon.		K	LAKLSBAD	HELD OFFICE	
Title 18 U.S.C. Section 1001 and States any false, fictitious or fr	I Title 43 U.S.C. Section 1212, make it a audulent statements or representations a	a crime for any person knowingly and s s to any matter within its jurisdiction.	willfully to mak	e to any department or	agency of the United	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #232629 that would not fit on the form

32. Additional remarks, continued

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01/18/14 Ran 5 1/2" 17#, P-110 BT&C casing 14078'. Mix & Pump Lead cmt: 550 sxs of Class C cmt, 10.8 ppg, 3.815 yld. Tail cmt: 1400 sxs of Class H cmt, 14.2 ppg, 1.304 yld. WOC. 01/19/14 Rig Released.