Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 8824 HOBBS	OCD	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-41055 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178	2014 1220 South St. Francis Dr.	STATE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		VO-6582/VO-5532
87505 RECEIV		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Atoka Bank BDJ State Com
PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well 🛛 Gas	Well 🗌 Other	2Н
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator		10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		Triple X; Bone Spring, West
4. Well Location		
Unit Letter B : 200	feet from the North line and	1780 feet from the <u>East</u> line
Unit Letter O 330	feet from the South line and	1780 feet from the <u>East</u> line
Section 17	Township 24S Range 33E	NMPM Lea County
11.	Elevation (Show whether DR, RKB, RT, GR, 6 3,596' GR	etc.)
10 (1)		D. A. Oll. D.A.
12. Check Appr	opriate Box to Indicate Nature of Notice	ce, Report or Other Data
NOTICE OF INTEN	JTION TO:	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
	_	DRILLING OPNS. P AND A
_	ILTIPLE COMPL CASING/CEM	
DOWNHOLE COMMINGLE	-	and the state of t
CLOSED-LOOP SYSTEM		
OTHER:		Surface casing
		and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
1/00/14 7	1 4 4 15 N 455 IND 400D II II 6	19
	ols at 4:15 am. Notified NMOCD-Hobbs of p	
•	<u> </u>	mented with 465 sacks Class "C" + 2#/sx B288 +
2#/sx B289 + 5% D020 + 5#/sx D042 + 5% D044 + 0.2% D046 + 0.3% D112 + 0.13#/sx D130 + 94#/sx D903 (yld 2.23, wt 12.8). Tailed in with 300 sacks Class "C" + 3#/sx D042 + 0.2% D046 + 0.13#/sx D130 + 94#/sx D903 (yld 1.40, wt 14.8). Circulated 145 sacks to pit.		
1/26/14 – Tested casing to 600 psi, good. Cement fell back 38'. Added 6 yards redi-mix to backside. Tested casing to 624 psi, ending		
670 psi. WOC 30 hours 30 mins. Reduced hole to 12-1/4" and resumed drilling.		
Spud Date: 1/8/14	Rig Release Date:	
Spud Date.	Rig Release Date.	
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I haraby contify that the information above	a is two and complete to the heat of my knowle	adas and halisf
Thereby certify that the information above	e is-true and complete to the best of my knowle	edge and bener.
	, ,	
SIGNATURE JUMA // /a	TITLE Regulatory Reporting	g Technician DATE January 30, 2014
// /		
Type or print name Laura Watts	E-mail address: laura@yatespetrol	eum.com PHONE: <u>575-748-4272</u>
For State Use Only		
	Datualarum F.	nginaer man and and a
APPROVED BY:	TITLE Petroleum E	ngineer DATE FEB 0 3 2014
Conditions of Approval (if any):		