

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM104685

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
TAYLOR DRAW 7 FED 1H9. API Well No.
30-025-4114610. Field and Pool, or Exploratory
LUSK; BONE SPRING11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PROD CO, LP

Contact: TAMI SHIPLEY

E-Mail: tami.shipley@devn.com

3a. Address

333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)

Ph: 405-228-2816

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T19S R32E 1650FSL 200FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other
Drilling Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/26/13: Spud well at 8:00am

11/26/13-11/27/13: RIH with 17.5" vertical BHA, Tag @ 138'; run casing from 936' to surface. Run 13 3/8" 48# H-40 ST&C casing to 213'

11/28/13: Continue 13 3/8" 48# H-40 STC casing to bottom @ 936'

11/28/13-11/29/13: 12 1/4" BHA and RIH to top of cement @ 888'

12/2/13-12/3/13: Run 9 5/8" 40# HCK-55 BTC casing to bottom @ 4525'

12/19/13-12/20/13: Run 5 1/2" 17# HCP-110 BTC Casing to 7787', continuing to top of curve @ 8667',

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #232586 verified by the BLM Well Information System
For DEVON ENERGY PROD CO, LP, sent to the Hobbs
Committed to AFMSS for processing by JOHNNY DICKERSON on 01/28/2014 ()**

Name (Printed/Typed) TAMI SHIPLEY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/21/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

FEB 03 2014

Additional data for EC transaction #232586 that would not fit on the form

32. Additional remarks, continued

continue f/8667' to bottom @13790'

12/20/13-12/21/13: Install 11" x 7 1/16" tubing head

Release rig @ 6am on 12/21/13