

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM129262

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
COX 35 FEDERAL 2H9. API Well No.  
30-025-4152110. Field and Pool, or Exploratory  
TRISTE DRAW; BONE SPRING

11. County or Parish, and State

LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

Contact: TOM CARRENS

E-mail: THOMAS.CARRENS@ENERGEN.COM

3a. Address

3300 NORTH A STREET BLDG 4 SUITE 100  
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 432-688-3334

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 35 T23S R32E Mer NMP SWSE 200FSL 2240FEL

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Onshore Order Variance
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Energen Resources would like to submit the following for a choke line variance. Verbal approval given to commence drilling pending submittal of this sundry notice for a variance.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #232214 verified by the BLM Well Information System  
For ENERGEN RESOURCES CORPORATION, sent to the Hobbs  
Committed to AFMSS for processing by JOHNNY DICKERSON on 01/16/2014 ()

Name (Printed/Typed) TOM CARRENS

Title SUPV DRILLING

Signature (Electronic Submission)

Date 01/16/2014

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

FEB 03 2014

Choke Hose 166-0948

Delivery Address:

NABORS DRILLING USA - BREEN YARD  
8400 BREEN YARD  
HOUSTON, TX 77064  
TEL: 713.849.9391



PLEASE FIND DELIVERY NOTE AND CERTIFICATES ENCLOSED IN THIS PACKET

Your Ref No:

11446829

Our Ref No:

Pbc12352

Box No:

1 OF 1

Dimensions:

129" x 25" x 126"

Weight:

2215 LBS

**CONTITECH**

ContiTech Beattie Corp.  
11535 Brittmoore Park Drive  
Houston, TX 77041  
USA

Tel: +1 (832) 327-0141  
Fax: +1 (832) 327-0148  
Email: [mail@contitechbeattie.com](mailto:mail@contitechbeattie.com)  
Web: [www.contitechbeattie.com](http://www.contitechbeattie.com)



## Delivery Note

Form No 100/12

**ContiTech Beattie Corp**

11535 Brittmoore Park Drive  
Houston, TX 77041  
Tel: (832) 327-0141  
Fax: (832) 327-0148  
E-mail mail@fluid.contitech.us  
www.contitechbeattie.com

<b>Customer Order Number</b>	11446829	<b>Delivery Note Number</b>	006543	<b>Page</b>	3
<b>Customer / Invoice Address</b> NABORS DRILLING USA ACCOUNTS PAYABLE DEPARTMENT PO BOX 672008 HOUSTON, TX 77267		<b>Delivery / Address</b> NABORS DRILLING USA - BREEN YARD 8400 BREEN YARD HOUSTON, TX 77064 TEL: 713.849.9391 X RIG 887			

<b>Customer Acc No</b>	<b>ContiTech Beattie Contract Manager</b>	<b>ContiTech Beattie Reference</b>	<b>Date</b>
N01	JM	012352	03/02/2012

Item No	Beattie Part Number / Description	Qty Ordered	Qty Sent	Qty To Follow
	PURCHASE ORDER NUMBER MUST APPEAR ON ALL INVOICES, PACKING LISTS, CARTONS, AND CORRESPONDENCE RELATED TO THIS ORDER.			

ContiTech Beattie Inspection Signature :

Received In Good Condition : Signature

Print Name

Date

All goods remain the property of ContiTech Beattie until paid for in full. Any damage or shortage on this delivery must be advised within 5 days. Returns may be subject to a handling charge.





QC-DB- 53/2012

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Fluid Technology

Quality Document

QUALITY CONTROL INSPECTION AND TEST CERTIFICATE				CERT. N°: 103	
PURCHASER: ContiTech		Beattie Co.		P.O. N°: 005745	
CONTITECH RUBBER order N°: 525015		HOSE TYPE: 3" ID		Choke and Kill Hose	
HOSE SERIAL N°: 62365		NOMINAL / ACTUAL LENGTH:		9,14 m / 9,20 m	
W.P. 68,9 MPa 10000 psi		T.P. 103,4 MPa 15000 psi		Duration: 60 min.	
Pressure test with water at ambient temperature		See attachment. ( 1 page )			
↑ 10 mm = 10 Min. → 10 mm = 20 MPa					
COUPLINGS Type		Serial N°		Quality	
3" coupling with 4 1/16" API 10K Swivel Flange end Hub		10326 10327		AISI 4130 AISI 4130 AISI 4130	
				Heat N° B3785A 33051 20703	
NOT DESIGNED FOR WELL TESTING				API Spec 16 C	
Tag No.: 66 - 0948				Temperature rate:"B"	
All metal parts are flawless					
WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER INSPECTED AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT.					
STATEMENT OF CONFORMITY: We hereby certify that the above items/equipment supplied by us are in conformity with the terms, conditions and specifications of the above Purchaser Order and that these items/equipment were fabricated inspected and tested in accordance with the referenced standards, codes and specifications and meet the relevant acceptance criteria and design requirements.					
COUNTRY OF ORIGIN HUNGARY/EU					
Date:		Inspector		Quality Control	
23. January 2012.				ContiTech Rubber Industrial Kft. Quality Control Dept. (1)	

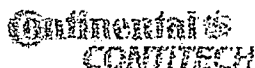
ContiTech Rubber Industrial Kft.  
Budapesti út 10., Szeged H 6728  
P.O. Box 152 Szeged H-6701  
Hungary

Phone: +36 62 566 737  
Fax: +36 62 566 730  
e-mail: info@fluid.contitech.hu  
Internet: www.contitech-rubber.hu

The Court of Csongrád County as  
Registry Court  
Registry Court No: HU 06-09-002502  
EU VAT No: HU11087209

Bank data  
Commerzbank Zrt  
Budapest  
14220108-26830003 00300000





Hose Data Sheet

CRI Order No.	525015
Customer	ContiTech Beattle Co.
Customer Order No	PO5745 PBC12347,-53
Item No.	1
Hose Type	Flexible Hose
<b>Standard</b>	<b>API SPEC 16 C</b>
Inside dia in inches	3
Length	30 ft
Type of coupling one end	FLANGE 4.1/16" 10KPSI API SPEC 17D SV SWIVEL FLANGEC/W BX155 ST/ST INLAID R.GR.
Type of coupling other end	FLANGE 4.1/16" 10KPSI API SPEC 17D SV SWIVEL FLANGE C/W BX155 ST/ST INLAID R.GR.
H2S service NACE MR0175	Yes
Working Pressure	10 000 psi
Design Pressure	10 000 psi
Test Pressure	15 000 psi
Safety Factor	2,25
Marking	USUAL PHOENIX
Cover	NOT FIRE RESISTANT
Outside protection	St. steel outer wrap
Internal stripwound tube	No
Lining	OIL RESISTANT
Safety clamp	Yes
Lifting collar	Yes
Element C	Yes
Safety chain	No
Safety wire rope	Yes
Max. design temperature [°C]	100
Min. design temperature [°C]	-20
MBR operating [m]	1,80
MBR storage [m]	1,40
Type of packing	WOODEN CRATE ISPM-15

## Conditions of Approval

Energen Resources Corporation

Cox 35 Federal 2H

API: 30-025-41521

T23S-R32E, Sec 35

January 24, 2014

1. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).

JAM 012414