

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011													
1. WELL API NO 30-025-05099		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
		4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																
WELL COMPLETION RECOMPLETION REPORT AND LOG																		
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER Reenter PA well		5. Lease Name or Unit Agreement Name State 6. Well Number: 1																
8. Name of Operator Huntington Energy, L.L.C.				9. OGRID 208706														
10. Address of Operator 908 N.W. 71 st St., Oklahoma City, OK 73116				11. Pool name or Wildcat King, Wolfcamp														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	K	36	13S	37E		1983	S	1954	W	Lea								
BH:																		
13. Date Spudded 12/03/2013		14. Date T.D. Reached		15. Date Rig Released 12/11/2013		16. Date Completed (Ready to Produce) Dry Hole		17. Elevations (DF and RKB, RT, GR, etc.) 3838 GR										
18. Total Measured Depth of Well 10,250'			19. Plug Back Measured Depth 9663'		20. Was Directional Survey Made? No.		21. Type Electric and Other Logs Run Compensated Neutron/Dual Laterolog											
22. Producing Interval(s), of this completion - Top, Bottom, Name 9392'-9416', Wolfcamp																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"				383'		16 1/2"		400										
9 5/8"				4655'		11"		1500										
5 1/2"		17#		9340'		8 1/2"		975 sx, Class H										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN														
3 1/2"	9212	9610	120															
26. Perforation record (interval, size, and number) 9392'-9416', 4 spf 24', 96 holes.						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9392-9416</td> <td>61 bbls 15% HCL, 59 bbls 2% KCL Flush</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9392-9416	61 bbls 15% HCL, 59 bbls 2% KCL Flush				
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28. PRODUCTION																		
Date First Production Not Applicable		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SI-pending further evaluation												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By											
31. List Attachments Wellbore Diagram, Logs																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Catherine Smith</i>			Printed Name Catherine Smith			Title Regulatory		Date 1/16/2013		<i>KZ</i>								
E-mail Address csmith@huntingtonenergy.com																		

FEB 04 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4594	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6100	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb 7364	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 8052	T.	T. Entrada	
T. Wolfcamp 9360	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
4594	6100	1506	Anhy/dol/lm				
6100	7364	1264	Anhy/lm/dol/sh				
7364	7510	146	Sh/lm				
7510	8052	542	Dol/lm.anhy				
8052	9360	1308	Anhy/dol/lm				
9360	9828	468	Dol/lm/sh				

State #1
Completion
Sec 36-T13S-R37E
Lea County, New Mexico
1983 FSL 1954 FWL

API: 30-025-05099
Today's Date: Jan 16, 2014
Spud: Dec 3, 2013
Completed:

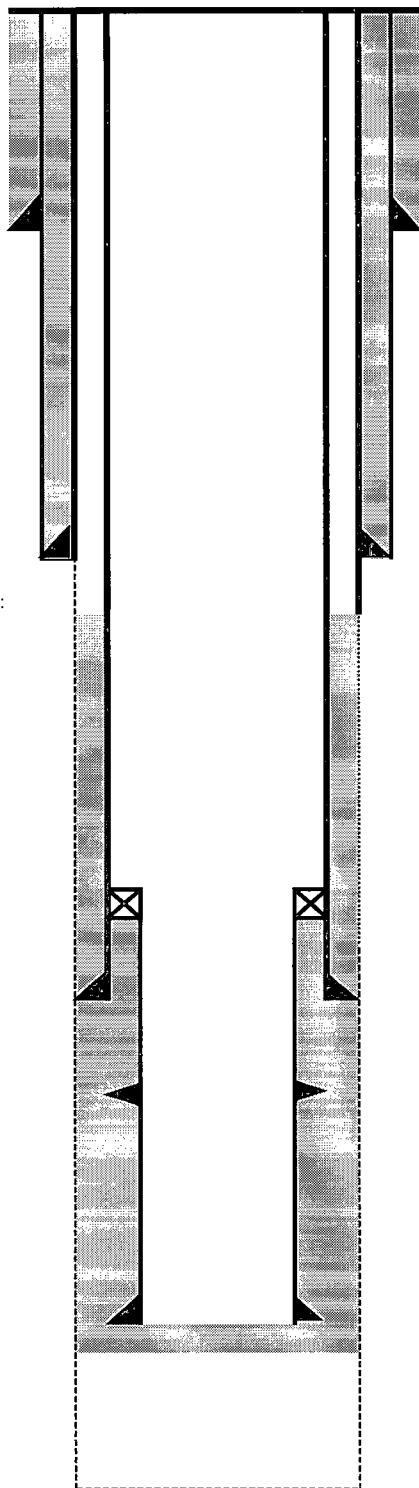
Rods
4,313' 3/4" Norris 97
4,587' 5/8" Norris 97
300' 1" Sinker bars
2-1/2" x 1-1/2" x 20' pump

305' gap: Called NMOCD 12/19/13:
OK w/Paul Kautz w/NMOCD

San Andres: 4594'
Wolfcamp: 9360'

Liner hanger @ 9212'

50 sack plug @ 9813-9663



KB NA
GL 3838'

13-3/8" set at 383'
Cemented w/400 sacks to surface

9-5/8" 40# set at 4655'
Cemented w/1500 sacks to surface

TOC: 5 1/2" @ 4960'

5-1/2" 17# P-110 set @ 9,340'
Cement with 550 sacks 50/50 POZ lead and
Tail in with 425 sacks Super H

9,392'-9,416' 4 SPF 96 holes

3-1/2" 9.3# P-110 from 9212.44' - 9610'
120 sx Cls H, 15.6 ppg, 1.18 yld. Dropped plug.
Displ 49 bbl KCL wtr. Bump plug, Set pkr. Circ 5
bbl cmt to pit. Test liner top to 1000 psi.

LANDING COLLAR @ 9577' (PBDT)

PBTD 9,663'
TD 10,250'