Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMNM9414

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
bandoned well. Use form 3160-3 (APD) for such proposals.	

Do not use the abandoned we	6. If Indian, Allottee or						
SUBMIT IN TRI	PLICATE - Other instruc	tions on re	erse side.	AN 3 I 20	1 Unit or CA/Agree	ment, Name and/or No.	
1. Type of Well Gas Well Oth	ner			RECEIVE	8. Well Name and No. BOB WHITE FEDI	ERAL 1	
Name of Operator CHEVRON USA INC	HERTON 9. API Well No. 30-025-32963						
3a. Address 15 SMITH RD MIDLAND, TX 79705	(include area code) 7-7104 10. Field and Pool, or Exploratory NA						
4. Location of Well (Footage, Sec., T		11. County or Parish, and State					
Sec 4 T19S R34E Mer NMP 2		LEA COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATI	E NATURE OF	NOTICE, RI	EPORT, OR OTHER	R DATA	
TYPE OF SUBMISSION	DN TYPE OF ACTION						
■ Notice of Intent	☐ Acidize ☐ Deep		pen Produc		on (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing ☐ Fract		cture Treat	☐ Reclama	ntion	■ Well Integrity	
☐ Subsequent Report	□ Casing Repair	☐ Nev	v Construction	☐ Recomp		☑ Other Successor of Operato	
☐ Final Abandonment Notice	· · · · · · · · · · · · · · · · · · ·		g and Abandon	·=	arily Abandon	r	
13. Describe Proposed or Completed Ope	☐ Convert to Injection ☐ Plug		-	☐ Water D			
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi CHANGE OF OPERATOR WA PREVIOUS OPERATOR: CHE NEW OPERATOR: CHEVROI EFFECTIVE DATE OF CHANGE	k will be performed or provide operations. If the operation res andonment Notices shall be file nal inspection.) AS FILED AND APPROVE ESAPEAKE (147179) N U.S.A. INC. (4323)	the Bond No. o ults in a multip d only after all	n file with BLM/BL le completion or rec requirements, inclu	A. Required sub ompletion in a rading reclamation	sequent reports shall be f ew interval, a Form 3160 I, have been completed, a	filed within 30 days 0-4 shall be filed once	
The undersigned accepts all a operations conducted on the k	pplicable terms, condition eased land or portion there	s, stipulatior eof, as desc	s, and restriction	`		T0.	
SEE ATTACHED FOR SUBJECT TO LIKE APPROVAL BY STATE							
14. I hereby certify that the foregoing is	true and correct.	OEO/6 verifie	-l b., tb - DI 84 W-		C		
		VRON USA IN	IC, sent to the H	obbs	-		
Committed to AFMSS for processing by KURT SIMMONS on 05/02/2013 () Name(Printed/Typed) RANDI N ATHERTON Title OFFICE ASSISTANT							
Name(17metally)ea) ([AND] N	ATTENTON		11110 011101	L AGGIGTAIN	<u> </u>		
Signature (Electronic Submission) Date 05/02/2013							
	THIS SPACE FO	R FEDERA	L OR STATE	OEEICE N	SE		
Approved By Conditions of approval if any, are attached ertify that the applicant holds regal or equivities would entitle the applicant to condu	Approval of this notice does ritable title to those rights in the	not warrant or subject lease	Title	AF JA	YKUVEU N 2 9 2014	Date	
itle 18 U.S.C. Section 1001 and Title 43 V	J.S.C. Section 1212, make it a c	rime for any po	Office rson knowingly and	l willfully to ma	ke to any department or a		
States any false, fictitious or fraudulent s	tatements or representations as t	o any matter w	ithin its jurisdiction		FIAND MANAGEME		

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 1/15/2013 Bond CA0329

1/28/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.