Form 3160-5 (August 2007)	UNITED STATES					APPROVED	
(August 2007) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT -					OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No.		
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM110843		
					6. If Indian, Allottee	or Tribe Name	
	PLICATE - Other instruct		erse side.	•	7. If Unit or CA/Agr	eement, Name and/or No.	
1. Type of Well Gas Well Other				3-1-2014	8. Well Name and No. YOUNG 11 FEDERAL 3		
2. Name of Operator CHEVRON U.S.A. INC.					9. API Well No. 30-025-37183		
3a. Address3b. Phone No. (include ar15 SMITH ROADPh: 432-687-7375MIDLAND, TX 79705Ph: 432-687-7375) 10. Field and Pool, or Exploratory N/A			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 11 T13S R38E Mer NMP 2412FNL 417FWL					LEA COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					••••••••••••••••••••••••••••••••••••••	
X Notice of Intent	🗖 Acidize 🗖 Deep		pen 🗖 Product		ion (Start/Resume)	UWater Shut-Off	
Subsequent Report	Alter Casing	—	ure Treat	C Reclam		• Well Integrity	
			Recomp	rarily Abandon			
Final Abandonment Notice	Convert to Injection		Plug Back		•	r	
13. Describe Proposed or Completed Opt If the proposal is to deepen direction: Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi CHANGE OF OPERATOR W/ PREVIOUS OPERATOR: CH	Illy or recomplete horizontally, g k will be performed or provide ti operations. If the operation resu andonment Notices shall be filed nal inspection.) AS FILED AND APPROVE ESAPEAKE (147179)	ive subsurface I he Bond No. on ilts in a multiple I only after all r	ocations and meas file with BLM/BI completion or rec equirements, inclu	sured and true ve A. Required sul completion in a ding reclamation	ertical depths of all perti bsequent reports shall b new interval, a Form 31 n, have been completed	inent markers and zones. e filed within 30 days 60-4 shall be filed once	
NEW OPERATOR: CHEVRO EFFECTIVE DATE OF CHAN	DN U.S.A. INC. (4323)						
The undersigned accepts all a operations conducted on the le	pplicable terms, conditions eased land or portion there	s, stipulations of as describ	, and restrictio ed above.	ns concernin	•	· · · · · · · · · · · · · · · · · · ·	
Bodn Coverage: CA0329 SUBJECT TO LIKE SEE ATTACHED FOR							
APPROVAL BY STATE CONDITIONS OF APPROVAL							
OK MW lOLD 2-11-14							
14. I hereby certify that the foregoing is	Electronic Submission #20				System		
For CHEVRON U.S.A. INC., sent to the Hobbs Committed to AFMSS for processing by KURT SIMMONS on 05/02/2013 ()							
Name(Printed/Typed) DENISE P	Title REGULATORY SPECIALIST						
Signature (Electronic S	ubmission)		Date 05/01/2	2013			
	THIS SPACE FOR	R FEDERA	L OR STATE	OFFIGE			
Approved By My _ Lahley			Title		HUILD	Date	
Conditions of approval, if apy, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would eptitle the applicant to conduct operations thereon.			Office	JAN	2 9 2014		
Title 18 U.S.C. Section 1001 and Title 43 t States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a cr tatements or representations as to	ime for any per any matter wit	son knowingly and hin its jurisdiction	BUREAU OF	KEAND MANAGEME BAD FIELD OFFICE	Magency of the United	

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** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 1/15/2013 Bond CA0329

1/28/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.