Form \$160-5 HOBBS OCD August 2007 OBBS OCD DI JAN 3 1 2014 B SUNDRY Do not use the abandoned we	S er an	FORM APPROV OMB NO. 1004-0 Expires: July 31, 2 5. Lease Serial No. NMNM57285 6. If Indian, Allottee or Tribe No.					
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
1. Type of ₩eil Gas Well Other					8. Well Name and No. CODORNIZ 28 FEDERAL 3		
2. Name of Operator Contact: RANDI N ATHERTON CHEVRON USA INC E-Mail: RANDIATHERTON@CHEVRON.COM					9. API Well No. 30-025-37523		
3a. Address 3b. Phone No. (include area code) 15 SMITH RD Ph: 432-687-7104 MIDLAND, TX 79705 Ph: 432-687-7104					10. Field and Pool, or Exploratory NA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
Sec 28 T19S R34E Mer NMP 860FSL 1980FEL					LEA COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE NA	TURE OF N	IOTICE, REPOI	RT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent ■ Notice of Intent Notice of Inten	☐ Acidize	Deepen	Deepen		Start/Resume)	■ Water Shut-Off	
☐ Alter Casing		☐ Fracture Treat		☐ Reclamation		■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair ☐ New C		struction	☐ Recomplete			
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug and☐ Plug Bac	g and Abandon			r	
 Describe Proposed or Completed Ope If the proposal is to deepen direction. Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for front 	ally or recomplete horizontally, will be performed or provide operations. If the operation re- pandonment Notices shall be file inal inspection.)	give subsurface locati the Bond No. on file sults in a multiple con ed only after all requir	ons and measur with BLM/BIA pletion or reco ements, includi	red and true vertical each and true vertical each median in a new in ng reclamation, have	depths of all pertinent reports shall be terval, a Form 3160 be been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once	
CHANGE OF OPERATOR WAS FILED AND APPROVED BY THE NMOCD FOR THE SUBJECT WELL.							
PREVIOUS OPERATOR: CHI NEW OPERATOR: CHEVROI EFFECTIVE DATE OF CHAN	N U.S.A. INC. (4323)						
The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described above. SEE ATTACHED FOR							
SUBJECT TO LIKE CONDITIONS OF APPROVAL APPROVAL BY STATE							
14. I hereby certify that the foregoing is	Electronic Submission #2	205988 verified by	he BLM Well	Information Syst	em		
	For CHE Committed to AFMSS for	VRON USA INC, s or processing by K			0		
				Title OFFICE ASSISTANT			
Signature (Electronic Submission) Date 05/02/2013							
	THIS SPACE FO	R FEDERAL O	R STATE (OFFICE USE		 ,	
Approved By Approved By	Titl		APTR(OVED	Date		
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations for the conduct of th			ice	JAN 29			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction UREAU OF LAND MANAGEMENT							

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 1/15/2013 Bond CA0329

1/29/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.