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Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010		
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NMNM110843			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					e or Tribe Name		
SUBMIT IN TR	PIPLICATE - Other instruc				reement, Name and/or No.		
1. Type of Well RECEIVED					8. Well Name and No.		
🛛 Oil Well 🔲 Gas Well 📋 Other				YOUNG 11 FEDERAL 4			
2. Name of Operator CHEVRON U.S.A. INC. / Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com					30-025-38104		
3a. Address 15 SMITH ROAD MIDLAND, TX 79705		3b. Phone No. (include area c Ph: 432-687-7375	ode)	10. Field and Pool, N/A	or Exploratory		
4. Location of Well (Footage, Sec.,	11. County or Parish, and State						
Sec 11 T13S R38E Mer NMP 270FNL 228FWL 🧹					LEA COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO) INDICATE NATURE (F NOTICE, RI	EPORT, OR OTH	ER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	Acidize	Deepen	Product	ion (Start/Resume)	UWater Shut-Off		
_	Alter Casing	Fracture Treat	🗖 Reclama	ation	Well Integrity		
Subsequent Report	Casing Repair	□ New Construction	•		Other Successor of Operato		
Final Abandonment Notice	Change Plans	Plug and Abandon Plug Back	Tempor Water D	arily Abandon	r		
 Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for CHANGE OF OPERATOR W PREVIOUS OPERATOR: CH 	hally or recomplete horizontally, ork will be performed or provide d operations. If the operation rest bandonment Notices shall be file final inspection.)	give subsurface locations and m the Bond No. on file with BLM, sults in a multiple completion or ed only after all requirements, in	easured and true ve BIA. Required sub recompletion in a r cluding reclamatior	rtical depths of all pert sequent reports shall b sew interval, a Form 3 h, have been completed	inent markers and zones. e filed within 30 days 60-4 shall be filed once		
NEW OPERATOR: CHEVR EFFECTIVE DATE OF CHAN The undersigned accepts all operations conducted on the	ON U.S.A. INC. (4323) \GE: 01/15/2013 applicable terms, condition		tions concerning	9			
Bodn Coverage: CA0329	SUBJECT APPROVAL	TO LIKE	CONDIT	ATTACHED IONS OF AF			
14. I hereby certify that the foregoing i	Electronic Submission #2 For CHEV	205861 verified by the BLM RON U.S.A. INC., sent to th processing by KURT SIM	e Hobbs	•	<u></u>		
Name(Printed/Typed) DENISE	PINKERTON	Title REG	ULATORY SPE	ECIALIST			
Signature (Electronic	Submission)		1/2013	<u></u>			
	THIS SPACE FO	R FEDERAL OR STAL		BOVED			
_Approved By	Stably-			NUVLU	Date		
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those Aghts in the uct operations thereon.	subject lease Office		2 9 2014			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person knowingly to any matter within its jurisdict	on. BUREAU OF	ke to any department e LAND MANAGEME AD FIELD OFFICE	r agency of the United		
** OPERA	TOR-SUBMITTED ** OI	PERATOR-SUBMITTE	the second se) **		

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BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 1/15/2013 Bond CA0329

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1/28/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.