

Submit 1 Copy To Appropriate District
Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87401

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO.

30-025-32333

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

NM-015221

7. Lease Name or Unit Agreement Name

Santa Fe

8. Well Number 133

9. OGRID Number

217817

10. Pool name or Wildcat

Vacuum; Drinkard/Blinebry

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P. O. Box 51810
Midland, TX 79710

4. Well Location

Unit Letter O : 435 feet from the South line and 1930 feet from the East line

Section 31 Township 17S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3968' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips intends to commingle production from existing Vacuum Drinkard (62110) and the recompleted Vacuum Blinebry (61850). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided upon completion. Commingling will not reduce the value of the production.

Drinkard perfs = 7540'-7908'

Blinebry perfs = 6740'-7370'

These perforation are in TVD

Interest is common, no notification is necessary.

COPC will use some form of the subtraction method to establish an allocation for the commingled well.

Spud Date:

Rig Release Date:

CONDITION OF APPROVAL: Approval to drill & producing the Paddock zone only. Cannot produce Downhole Commingled until the DHC order is approved by OCD Santa Fe.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rhonda Rogers

TITLE Staff Regulatory Technician

DATE 02/07/2014

Type or print name Rhonda Rogers

E-mail address: rogersr@conocophillips.com

PHONE: (432)688-9174

For State Use Only

Petroleum Engineer

APPROVED BY:

[Signature]

TITLE

DATE

FEB 12 2014

Conditions of Approval (if any):

FEB 12 2014