

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

HOBBS OGD

State of New Mexico  
Energy, Minerals and Natural Resources  
FEB 18 2014  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
RECEIVED Santa Fe, NM 87505

Form C-103  
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	WELL API NO. 30-025-34645
2. Name of Operator Energen Resources Corporation	5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator 3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705	6. State Oil & Gas Lease No. 27820
4. Well Location Unit Letter <u>D</u> : <u>655</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>5</u> Township <u>16S</u> Range <u>36E</u> NMPM County <u>Lea</u>	7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit
	8. Well Number 18
	9. OGRID Number 162928
	10. Pool name or Wildcat Lovington; Strawn, West
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plugging procedure - Please see attached.

Subsequent C-103 Location is ready for inspection to be submitted.

Thank you-

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brenda Rathjen TITLE Regulatory Analyst DATE 02/13/2014

Type or print name Brenda F Rathjen E-mail address: brenda.rathjen@energen.com PHONE 432-688-3323

For State Use Only APPROVED BY Mark Whitman TITLE Compliance Officer DATE 2/18/2014

Conditions of Approval (if any):

FEB 18 2014

**WLSU #18**

Fee Lease No. 27820

API 30-025-34645

Energen Resources Corporation – OGRID #162928

**P & A Procedure:**

**1/29/14** – MIRU P&A equipment.

**1/30/14** – Continue RU equipment. Dug out 8-5/8" csg. Start RIH w/tbg to 9716'. SI SDON.

**1/31/14** – Opened well, 0 PSI. Cont RIH w/tbg & tag CIBP @ 11,040'. Circulated hole. Spot 35sx "H" cement @ 11,040' back up to 10,746'. LD tbg. SI SDFWE.

**2/03/14** – Opened well, 0 PSI. RIHWL & perf @ 9676'. RIH w/5-1/2" AD-1 pkr to 1296'. SI SDON.

**2/04/14** – Opened well, 0 PSI. Loaded hole, set pkr @ 9365'. Could not pump in @ 1500#. Called Maxie Brown w/NMOCD, OK to spot 25sx "H" cement @ 9726'. LD joints to 8262'. WOC 4 hrs. RIHWL tag cement 9536'. LD joints to 7225'. RIHWL & perf @ 7510'. Set pkr @ 7225'. Est inj rate, well communicated, casing leak above packer. SI SDON. Will squeeze in AM.

**2/05/14** - Opened well, 0 PSI. Loaded hole, set pkr, squeezed & displaced 35sx "H" cement @ 7510' back up to 7410'. POOH, WOC 4 hrs. RIH tag cement @ 7403'. Pull up & perf @ 4800'. RIH w/tailpipe, pkr & joints to 4800'. Set pkr, squeeze 35sx "C" cement, 2B/M @ 0#, circ out the 8-5/8". SI SDON.

**2/06/14** - Opened well, 0 PSI. RIH & tag cement @ 4652'. LD joints and pkr. RIHWL & perf @ 1900'. RIH w/ pkr and tbg, RU pump, loaded hole, set pkr @ 1900'. Squeeze 35sx "C" cement fr/1900'-1800'. POOH. WOC 4hrs. RIH & tag cement @ 1775'. Pull up and perf @ 450'. POOH, RIH w/pkr, loaded hole, set pkr, pumped 125sx "C". Circ cement from 450' to surf. POOH. Top well off. SDFWE.

**2/10/14** – Dug out cellar, cut 3 strings csg off 5' BGL, remove wellhead. Welded plate over all casing, installed dry hole marker, covered cellar. Dug up anchors to 2' BGL & cut off. Levelled location, cleaned all areas. Drained & cleaned all tanks & open top half pit. Well is P&A, ready for inspection.

*BR*  
2/13/2014