

| Submit To Appropriate District Office<br>Two Copies<br>District I<br>1625 N. French Dr., Hobbs, NM 88240<br>District II<br>1301 W. Grand Avenue, Artesia, NM 88210<br>District III<br>1000 Rio Brazos Rd., Aztec, NM 87410<br>District IV<br>1220 S. St. Francis Dr., Santa Fe, NM 87505  |   | <b>State of New Mexico</b><br>Energy, Minerals and Natural Resources<br><br><b>Oil Conservation Division</b><br>1220 South St. Francis Dr.<br>Santa Fe, NM 87505  |                               | <b>Form C-105</b><br>July 17, 2008  |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
|---|---|---|-------------------------------|---|---|-----------------------------|--|----------------------|---|--|--|----------------|---------------|-----------------------|---|--------------------------------|-------------|------------------|-----------|--------------|--------------|------------|------------------------|-----------|-----------|--------------|-----------------|------------|----|--|--|----|----|-----|------|--------------------|-----------------|--|------------|-----------|--------------|-----------------------------|-----|--------|--------------|--------|--|--|--|------|--|--|--|--|--|--|
|   |   | 1. WELL API NO.<br>30-025-41275   |                               | 2. Type of Lease<br><input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
|   |   | 3. State Oil & Gas Lease No.  |                               | 5. Lease Name or Unit Agreement Name<br>Northeast Drinkard Unit (NEDU) / 22503  |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| <b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>   |   | 6. Well Number:<br><br>650  |                               | 7. Type of Completion:<br><input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| 4. Reason for filing:<br><br><input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)<br><br><input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)   |   | 8. Name of Operator<br>Apache Corporation   |                               |   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| 9. OGRID<br>873   |   | 10. Address of Operator<br>303 Veterans Airpark Lane, Suite 1000<br>Midland, TX 79705   |                               |   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| 11. Pool name or Wildcat<br>Eunice; B-T-D, North (22900)  |   | 12. Location<br><table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>F</td> <td>15</td> <td>21S</td> <td>37E</td> <td>2550</td> <td>N</td> <td>1925</td> <td>W</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table> |                               |   |   | Unit Ltr                    | Section  | Township             | Range   | Lot  | Feet from the  | N/S Line       | Feet from the | E/W Line              | County  | Surface:                       | F           | 15               | 21S       | 37E          | 2550         | N          | 1925                   | W         | Lea       | BH:          |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| Unit Ltr  | Section   | Township  | Range                         | Lot   | Feet from the                                   | N/S Line                    | Feet from the  | E/W Line             | County  |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| Surface:  | F   | 15  | 21S                           | 37E   | 2550  | N                           | 1925   | W                    | Lea   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| BH:   |   |   |                               |   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| 13. Date Spudded<br>11/07/2013  |   | 14. Date T.D. Reached<br>11/12/2013   |                               | 15. Date Rig Released<br>11/13/2013   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| 16. Date Completed (Ready to Produce)<br>01/11/2014   |   | 17. Elevations (DF and RKB, RT, GR, etc.)<br>3433' GL   |                               | 18. Total Measured Depth of Well<br>6858'   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| 19. Plug Back Measured Depth<br>6813'   |   | 20. Was Directional Survey Made?<br>Yes   |                               | 21. Type Electric and Other Logs Run<br>CNL/DLL/Caliper   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| 22. Producing Interval(s), of this completion - Top, Bottom, Name<br>Blinbry 5554'-5808'; Tubb 6051'-6327'; Drinkard 6492'-6663'  |   |   |                               |   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| <b>23. CASING RECORD (Report all strings set in well)</b>   |   |   |                               |   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> <tr> <td>8-5/8"</td> <td>24#</td> <td>1309'</td> <td>11"</td> <td>465 sx Class C</td> <td></td> </tr> <tr> <td>5-1/2"</td> <td>17#</td> <td>6858'</td> <td>7-7/8"</td> <td>1300 sx Class C</td> <td></td> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table> |   | CASING SIZE   | WEIGHT LB./FT.                | DEPTH SET   | HOLE SIZE                                       | CEMENTING RECORD            | AMOUNT PULLED  | 8-5/8"               | 24#   | 1309'  | 11"  | 465 sx Class C |               | 5-1/2"                | 17#   | 6858'                          | 7-7/8"      | 1300 sx Class C  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 | 24. LINER RECORD<br><table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>TOP</th> <th>BOTTOM</th> <th>SACKS CEMENT</th> <th>SCREEN</th> </tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </table> |            |           |              | SIZE                        | TOP | BOTTOM | SACKS CEMENT | SCREEN |  |  |  |      |  |  |  |  |  |  |
| CASING SIZE   | WEIGHT LB./FT.  | DEPTH SET   | HOLE SIZE                     | CEMENTING RECORD  | AMOUNT PULLED                                   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| 8-5/8"  | 24#   | 1309'   | 11"                           | 465 sx Class C  |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| 5-1/2"  | 17#   | 6858'   | 7-7/8"                        | 1300 sx Class C   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
|   |   |   |                               |   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
|   |   |   |                               |   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
|   |   |   |                               |   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| SIZE  | TOP   | BOTTOM  | SACKS CEMENT                  | SCREEN  |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
|   |   |   |                               |   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
|   |   |   |                               |   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| 25. TUBING RECORD<br><table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>SIZE</th> <th>DEPTH SET</th> <th>PACKER SET</th> </tr> <tr> <td>2-7/8"</td> <td>6765'</td> <td></td> </tr> <tr><td> </td><td> </td><td> </td></tr> </table>   |   | SIZE  | DEPTH SET                     | PACKER SET  | 2-7/8"  | 6765'                       |  |                      |   |  | 26. Perforation record (interval, size, and number)<br>Blinbry 5554'-5808' (1 SPF, 40 holes) Producing<br>Tubb 6051'-6327' (1 SPF, 38 holes) Producing<br>Drinkard 6492'-6663' (1 SPF, 36 holes) Producing |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| SIZE  | DEPTH SET   | PACKER SET  |                               |   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| 2-7/8"  | 6765'   |   |                               |   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
|   |   |   |                               |   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br><table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinbry 5554'-5808'</td> <td>3990 gal acid; 107,226 gal SS-25; 241,626# sand</td> </tr> <tr> <td>Tubb 6051'-6327'</td> <td>4948 gal acid; 89,334 gal SF-30; 203,622# sand; 4872 gal gel</td> </tr> <tr> <td>Drinkard 6492'-6663'</td> <td>4608 gal acid; 71,064 gal SS-35; 79,623# sand; 5208 gal gel</td> </tr> </table>   |   | DEPTH INTERVAL  | AMOUNT AND KIND MATERIAL USED | Blinbry 5554'-5808'   | 3990 gal acid; 107,226 gal SS-25; 241,626# sand | Tubb 6051'-6327'            | 4948 gal acid; 89,334 gal SF-30; 203,622# sand; 4872 gal gel | Drinkard 6492'-6663' | 4608 gal acid; 71,064 gal SS-35; 79,623# sand; 5208 gal gel | 28. PRODUCTION<br><table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Date First Production</th> <th>Production Method (Flowing, gas lift, pumping - Size and type pump)</th> <th>Well Status (Prod. or Shut-in)</th> </tr> <tr> <td>01/11/2014.</td> <td>640 Pumping Unit</td> <td>Producing</td> </tr> <tr> <th>Date of Test</th> <th>Hours Tested</th> <th>Choke Size</th> <th>Prod'n For Test Period</th> <th>Oil - Bbl</th> <th>Gas - MCF</th> <th>Water - Bbl.</th> <th>Gas - Oil Ratio</th> </tr> <tr> <td>01/19/2014</td> <td>24</td> <td></td> <td></td> <td>62</td> <td>69</td> <td>147</td> <td>1113</td> </tr> <tr> <th>Flow Tubing Press.</th> <th>Casing Pressure</th> <th>Calculated 24-Hour Rate</th> <th>Oil - Bbl.</th> <th>Gas - MCF</th> <th>Water - Bbl.</th> <th colspan="2">Oil Gravity - API - (Corr.)</th> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td colspan="2">37.0</td> </tr> </table> |  |                |               | Date First Production | Production Method (Flowing, gas lift, pumping - Size and type pump) | Well Status (Prod. or Shut-in) | 01/11/2014. | 640 Pumping Unit | Producing | Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio | 01/19/2014 | 24 |  |  | 62 | 69 | 147 | 1113 | Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate  | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) |     |        |              |        |  |  |  | 37.0 |  |  |  |  |  |  |
| DEPTH INTERVAL  | AMOUNT AND KIND MATERIAL USED                                       |   |                               |   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| Blinbry 5554'-5808'   | 3990 gal acid; 107,226 gal SS-25; 241,626# sand                     |   |                               |   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| Tubb 6051'-6327'  | 4948 gal acid; 89,334 gal SF-30; 203,622# sand; 4872 gal gel        |   |                               |   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| Drinkard 6492'-6663'  | 4608 gal acid; 71,064 gal SS-35; 79,623# sand; 5208 gal gel         |   |                               |   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| Date First Production   | Production Method (Flowing, gas lift, pumping - Size and type pump) | Well Status (Prod. or Shut-in)  |                               |   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| 01/11/2014.   | 640 Pumping Unit  | Producing   |                               |   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| Date of Test  | Hours Tested  | Choke Size  | Prod'n For Test Period        | Oil - Bbl   | Gas - MCF                                       | Water - Bbl.                | Gas - Oil Ratio  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| 01/19/2014  | 24  |   |                               | 62  | 69  | 147                         | 1113   |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| Flow Tubing Press.  | Casing Pressure   | Calculated 24-Hour Rate   | Oil - Bbl.                    | Gas - MCF   | Water - Bbl.                                    | Oil Gravity - API - (Corr.) |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
|   |   |   |                               |   |   | 37.0                        |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>Sold  |   | 30. Test Witnessed By<br>Apache Corp.   |                               |   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| 31. List Attachments<br>Inclination Report, C-102, C-103, C-104 (Logs submitted 11/27/2013)   |   |   |                               |   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.  |   |   |                               |   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| 33. If an on-site burial was used at the well, report the exact location of the on-site burial:   |   |   |                               |   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| Latitude Longitude NAD 1927 1983  |   |   |                               |   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  |   |   |                               |   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| Signature<br>   |   | Printed Name<br>Reesa Fisher  |                               | Title<br>Sr. Staff Reg Analyst  |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |
| E-mail Address<br>Reesa.Fisher@apachecorp.com   |   | Date<br>01/23/2014  |                               |   |   |                             |  |                      |   |  |  |                |               |                       |   |                                |             |                  |           |              |              |            |                        |           |           |              |                 |            |    |  |  |    |    |     |      |                    |                 |  |            |           |              |                             |     |        |              |        |  |  |  |      |  |  |  |  |  |  |

FEB 18 2014

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

| Southeastern New Mexico |                  | Northwestern New Mexico |                  |
|-------------------------|------------------|-------------------------|------------------|
| T. Anhy                 | T. Canyon        | T. Ojo Alamo            | T. Penn A"       |
| T. Salt                 | T. Strawn        | T. Kirtland             | T. Penn. "B"     |
| B. Salt                 | T. Atoka         | T. Fruitland            | T. Penn. "C"     |
| T. Yates 2581'          | T. Miss          | T. Pictured Cliffs      | T. Penn. "D"     |
| T. 7 Rivers 2833'       | T. Devonian      | T. Cliff House          | T. Leadville     |
| T. Queen 3413'          | T. Silurian      | T. Menefee              | T. Madison       |
| T. Grayburg 3749'       | T. Montoya       | T. Point Lookout        | T. Elbert        |
| T. San Andres 4063'     | T. Simpson       | T. Mancos               | T. McCracken     |
| T. Glorieta 5122'       | T. McKee         | T. Gallup               | T. Ignacio Otzte |
| T. Paddock 5176'        | T. Ellenburger   | Base Greenhorn          | T. Granite       |
| T. Blinberry 5531'      | T. Gr. Wash      | T. Dakota               |                  |
| T. Tubb 6014'           | T. Delaware Sand | T. Morrison             |                  |
| T. Drinkard 6476'       | T. Bone Springs  | T. Todilto              |                  |
| T. Abo 6727'            | T. Rustler 1252' | T. Entrada              |                  |
| T. Wolfcamp             | T. Tansill 2434' | T. Wingate              |                  |
| T. Penn                 | T. Penrose 3560' | T. Chinle               |                  |
| T. Cisco (Bough C)      | T. Bowers-SD     | T. Permian              |                  |

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |

| From | To | Thickness<br>In Feet | Lithology |
|------|----|----------------------|-----------|
|      |    |                      |           |