Submit One Copy To Appropriate District	State of New Me	exico		Ėα	orm C-103
Office District I	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		WELL API NO	Revised Nove	
District II	OIL CONSERVATION DIVISION		30-025-10546		
811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410JAN 29	9 2014 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE		
DISTRICTY	2,1,1,1,1,0,0,0		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED			301940		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Skelly Penrose B Unit		
PROPOSALS.) 1. Type of Well: Gas Well Other One of Well: Gas Well Other			8. Well Number 03		
2. Name of Operator	n Onanatina		9. OGRID Num	nber	
Providence Energy Services, Inc. dba Kelton Operating 3. Address of Operator			012444 10. Pool name or Wildcat		
P.O. Box 928, Andrews, TX 79714-0928			Langlie Mattix (37240)		
4. Well Location	L. NORTH I' 1000	C (C 4 WEGT	. 1		·
Unit Letter_D : _ 660 feet from t Section 32 Township 22-S R	ne <u>NORTH</u> The and <u>990</u> ange 37-E NMPM	County Lea	line		
	evation (Show whether DR		The state of the s		50
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB					
OTHER:		☐ ☐ Location is rea	ady for OCD ins	pection after P	&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.					
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
	-	·			ON OR
OPERATOR NAME, LEASE NA UNIT LETTER, SECTION, TOV					<u>on or</u>
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
 The location has been leveled as nearly other production equipment. Anchors, dead men, tie downs and riser. 	,			l junk, trash, flo	ow lines and
If this is a one-well lease or last remaining OCD rules and the terms of the Operator's p	ng well on lease, the batter	y and pit location(s)	have been remed		
from lease and well location. All metal bolts and other materials have to be removed.)	been removed. Portable ba	ases have been remov	ed. (Poured onsi	té concrete base	es do not have
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 					
retrieved flow lines and pipelines. If this is a one-well lease or last remainid location, except for utility's distribution infra		cal service poles and	lines have been	removed from l	ease and well
When all work has been completed, return th	is form to the appropriate I	District office to sche	dule an inspectio	on.	
SIGNATURE SIGNATURE	TITLE I		•	TE 01/23/2014	4
TYPE OR PRINT NAME C. Dale Kelton		providenceenergy@		_	
For State Use Only		1	•		,
APPROVED BY: Makethi.	Lh TITLE	ompliance	Othicar	DATE 2/	17/2014
Conditions of Approval (if any):			Officer	FFB 20	2014