Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side.			Hobbs OMB Expir 5. Lease Serial No. NMNM12789	FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM127894 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.	
			7. If Unit or CA/Ag		
1. Type of Well B Oil Well Cas Well Oi	DIAMONDTAIL	8. Well Name and No. DIAMONDTAIL 23 FEDERAL 5			
2. Name of Operator CIMAREX ENERGY COMPA	9. API Well No. 30-025-4077	9. API well No. 30-025-40771-00-X1			
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	hone No. (include area code) 432-620-1964	4 DIAMONDTAIL			
4. Location of Well (Footage, Sec., Sec 23 T23S R32E NWNE 3			11. County or Parish, and State LEA COUNTY, NM		
12. CHECK APP	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF N	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for cimarex Energy respectfully r Request: Modify 5.5" production casing Lead: 520 sx @ 10.8 ppg, 3.6 Tail: 1330 sx @ 14.2 ppg, 1.5 Centralizers: None in lateral, casing shoe	hally or recomplete horizontally, give su ork will be performed or provide the Bor d operations. If the operation results in bandonment Notices shall be filed only final inspection.) requests changes to the original g cementing to following of vield, 21.37 mix water	bsurface locations and measu nd No. on file with BLM/BIA a multiple completion or recc after all requirements, includ APD: ints from KOP up to inte set @ 4920' and cemen	red and true vertical depths of all pe Required subsequent reports shall impletion in a new interval, a Form 2 ing reclamation, have been complete ermediate	Well Integrity Other Charge to Original A PD roximate duration thereof. the filed within 30 days B160-4 shall be filed once id, and the operator has HOBBS OCD FEB 1 9 2014 RECEIVED	
14. I hereby certify that the foregoing i Comm Name(Printed/Typed) DEYSI FA	Electronic Submission #234883 For CIMAREX ENERGY itted to AFMSS for processing by	COMPANY OF CO, sent CHRISTOPHER WALLS	to the Hobbs	· · · · · · · · · · · · · · · · · · ·	
Signature (Electronic	Submission)	Date 02/07/20	014	/	
	THIS SPACE FOR FE	DERAL OR STATE		E.	
_Approved By_CHRISTOPHER W Conditions of approval, if any, are attach certify that the applicant holds legal or ec which would entitle the applicant to cond	rrant or t lease	TitlePETROLEUM ENGINEER Date 02/07/2014   Office Hobbs Date 02/07/2014			
Title 18 U.S.C. Section 1001 and Title 43		or any person knowingly and	willfully to make to any department	or agency of the United	
** BLM RE\	/ISED ** BLM REVISED ** B	LM REVISED ** BLN		ed ** FEB 20 2014	

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## **Conditions of Approval**

1. The minimum required fill of cement behind the 5-1/2 inch production casing is:

Cement should tie-back at least 200 feet into previous casing string. Operator shall provide method of verification.