Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
	Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	001/	WELL API NO.     30-025-40876/
811 S. First St., Artesia, NM 88210 FFB 1 9	2011 CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE X FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		HOOSIER 22 STATE
1. Type of Well: Oil Well X Gas Well  Other		8. Well Number 002
2. Name of Operator COG OPERATING LLC		9. OGRID Number 229137
3. Address of Operator		10. Pool name or Wildcat
600 W. ILLINOIS AVE., MIDLAND, TEXAS 79701		VACUUM; GRAYBURG-SAN ANDRES
4. Well Location		
Unit Letter; A; 990 feet from the NORTH line and 890 feet from the EAST line		
Section 22	Township 17S Range 35E	NMPM LEA County
11	. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,935' - GR	
C	3,555 OK	32.323
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	UG AND ABANDON X REMEDIAL WORK	
TEMPORARILY ABANDON   CH	HANGE PLANS 🔲 COMMENCE DRII	LLING OPNS.□ P AND A □
	JLTIPLE COMPL	「JOB □
DOWNHOLE COMMINGLE		
OTHER:	□ OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
1) PUMP 25 SXS. CMT. ON TOP OF EXISTING 5-1/2" CIBP @ 6,320'-6,160'.		
1) PUMP 25 SXS. CMT. ON TOP OF EXISTING 5-1/2" CIBP @ 6,320'-6,160'. 2) SET 5-1/2" CIBP @ 4,700'; PUMP 25 SXS. CMT. @ 4,700'-4,550' (8-5/8" CSG.SHOE, T/ S.A.).		
3) PUMP 25 SXS. CMT. @ 3,110'-2,980' (T/YATES, B/SALT); WOC X TAG CMT. PLUG.		
4) PUMP 25 SXS. CMT. @ 1,855'-1,745' (T/SALT); WOC X TAG CMT. PLUG.		
5) MIX X CIRC. TO SURF. 75 SXS. CMT. @ 535'-3'.		
6) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER		
DURING THIS PROCEDURE WE PLA TO THE REQUIRED DISPOSAL, PER	N TO USE THE CLOSED-LOOP SYSTEM W/ A OCD RULE 19.15.17.	STEEL TANK AND HAUL CONTENTS
Spud Date:	Rig Release Date:	
Spud Date.	Rig Release Date.	
I hereby certify that the information abov	e is true and complete to the best of my knowledge	e and belief.
SIGNATURE Dawn	TITLE: AGENT	DATE: 02/12/14
Type or print name: DAVID A. EYLER E-mail address: DEYLER@MILAGRO-		-RES.COM PHONE: 432.687.3033
For State Use Only		
APPROVED BY: Mah Wit	den TITLE Compliance Off	icer DATE 2/20/2014
Conditions of Approval (if any):		
OIL CONSERVATION DIVISION - Hobbs office Must Be Notified		
24	hours prior to the beginning of Plugging Operations.	FEB 2 0 2014
	· •	1 LU & W 2014

## **COG Operating LLC**

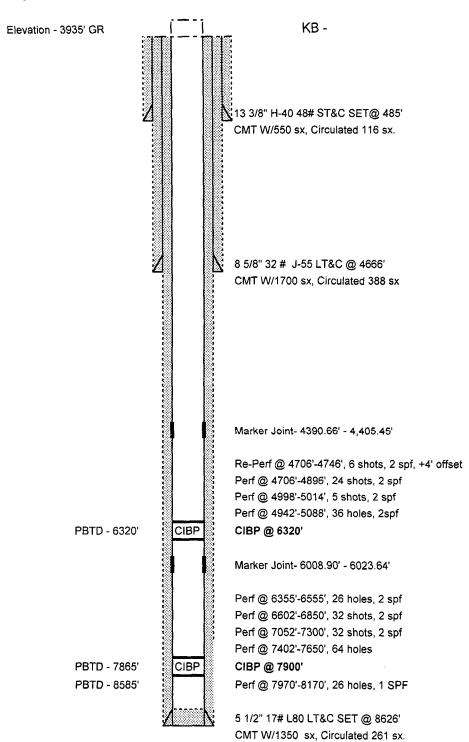
## Lease & Well #

## HOOSIER 22 STATE # 2

30-025-40876

Lea Co., NM Sec 22, T17S, R35E, 990' FNL & 890' FEL

SPUD- 1/20/13



## **COG Operating LLC**

Lease & Well #

HOOSIER 22 STATE # 2

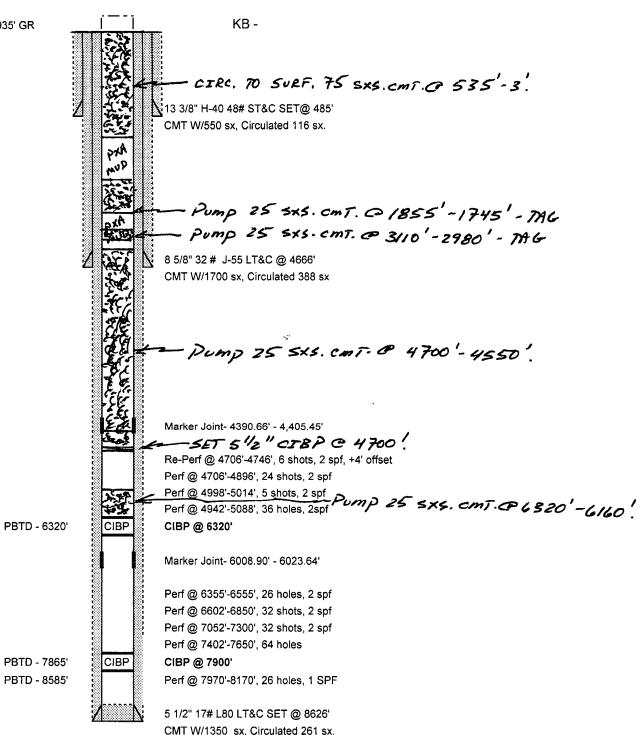
30-025-40876

Lea Co., NM

Sec 22, T17S, R35E, 990' FNL & 890' FEL

SPUD- 1/20/13

Elevation - 3935' GR



2/11/2014