Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REP	ORTS ON WELLS
Do not use this form for proposals	to drill or to re-enter an

HOBBS OCD 5. Lease Serial No.

SUNDRY I	6. If Indian, Allottee or Tribe Name						
Do not use thi abandoned wel							
SUBMIT IN TRIE	7. If Unit or CA/Agreement, Name and/or No. NMNM94480X						
Type of Well	8. Well Name and No. GAUCHO UNIT 11H						
Name of Operator DEVON ENERGY PRODUCT	9. API Well No. 30-025-41184-00-S1						
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 3b. Phone No. (include area cod Ph: 405.552.7848					10. Field and Pool, or Exploratory WC-025 G06 S223421L		
4. Location of Well (Footage, Sec., T.	11. County or Parish, and State						
Sec 17 T22S R34E SWSE 200 32.384446 N Lat, 103.492093	LEA COUNTY, NM						
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF N	NOTICE, RI	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	Deepen Production (Star		ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing		ture Treat	☐ Reclam	ation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	_	Construction	☐ Recomp			
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	☐ Plug ☐ Plug	and Abandon	☐ Tempor	arily Abandon		
following completion of the involved testing has been completed. Final Abdetermined that the site is ready for final 10/18/13 - 10/24/13 - MIRU Ke 15,955'; CHC. Test csg @ 25 flush w/ 80 bbls 2% KCI, RDM 3,500'; estimated TOC @ 5,01 11/1/13 - 11/8/13 - RU frac eq holes; Frac 11 stages w/ 2,256 100 Mesh. RDMO frac equipm 11/13/13 - 11/14/13 - MIRU C 11/15/13 - 11/16/13 - Start Flo	pandonment Notices shall be file inal inspection.) ey WSU, MU & RIH w/ 4 3 00psi/30 minutes; MIRU E IO Elite. MIRU CDK WL; IO'. uipment; RIH & perforate 6,705# 40/70 Sand, 44,97 ment & WL equipment. TU; DO frac plugs to PBTI	od only after all 6/4" bit & tbg, Elite acid pun RIH w/GR/Co interval from 4 gals 15% h	requirements, including (15,879', 15, 15, 15, 15, 15, 15, 15, 15, 15, 15	ing reclamation DO cmt to P 5 7.5% NEFE 000'; pull log 2' w/ 550 0/70 RCS, 9	n, have been completed, a BTD @ E DI HCI, to	nd the operator has	
14. I hereby certify that the foregoing is Comm Name (Printed/Typed) DAVID H (Electronic Submission #2 For DEVON ENER litted to AFMSS for process	GY PRODUC	ΓΙΟΝ CO LP, sen	t to the Hobb	os .		
Signature (Electronic S	· · · · · · · · · · · · · · · · · · ·		Date 12/17/2	-			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE		
_Approved_By_ACCEPT	JAMES A TitleSUPERVI			Date 12/30/2013			
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduction.	Office Hobbs		fa.				
Title 18 U.S.C. Section 1001 and Title 43				willfully to ma	ake to any department or	agency of the United .	

Additional data for EC transaction #229795 that would not fit on the form

32. Additional remarks, continued

11/17/13 - TOP