	State of New Mexico nerals and Natural Resources	Form C-103
District HOBBS OCD	nerais and ivatural Resources	June 19, 2008 WELL API NO.
		30-025-41550
District III 1220	0 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 2014	Santa Fe, NM 87505	STATE FEE 🛛 🦯
1220 S. St. Francis Dr., Santa Fersily 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		North Hobbs G/SA Unit
1. Type of Well:		8. Well Number
Oil Well X Gas Well Other		946
2. Name of Operator Occidental Permian Ltd.		9. OGRID Number 157984
3. Address of Operator		10. Pool name or Wildcat
P.0. Box 4294, Houston, TX 77210-4294		Hobbs: Grayburg-San Andres
4. Well Location		
Unit Letter0:1104feet	from the South line and	1670 feet from the <u>East</u> line
	nship 18-S Range 38-E	NMPM County Lea
3661.6' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data		
12. Check Appropriate Bo	ox to indicate nature of notice	, Report, or Other Data
NOTICE OF INTENTION TO: SUB		BSEQUENT REPORT OF:
ULL OR ALTER CASING L MULTIPLE C		JOB
)THER:		Production Casing x Rig Down
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion. 		
See Attached		
·······		
Spud Date: 2/13/14	Rig Release Date:	2/20/14
hereby certify that the information above is true and complete to the best of my knowledge and belief.		
	a complete to the best of my knowled	lge and belief.
IGNATURE Mark Stephen TITLE Regulatory Compliance Analyst DATE 2/24/14		
Mark_Stephens@oxy.com ype or print name <u>Mark Stephens</u> E-mail address: PHONE (713) 366-5158		
		n Engineer FEB 2 5 2014
onditions of Approval (if any):		

FEB 2 5 2014

North Hobbs G/SA Unit No. 946 API No. 30.025.41550

2/18/14 - Drill 8-3/4" production hole to 4604' (TD).

2/19/14 ·

2/20/14: Rig up casing crew x run 115 jts. 7", 26#, J-55, LT&C casing with 44 centralizers and set at 4589'. RU Halliburton and cement first stage with 300 sx., 14.8 ppg, Premium Plus. Bump plug x open DV tool (@ 3666') x circulate 168 sx. to surface. Cement second stage with 450 sx., 11.9 ppg, Interfill 'C (lead) x 220 sx., 14.2 ppg, Premium Plus (tail). Circulate 281 sx. to surface. ND BOP stack x cut off casing. NU wellhead x test to 3000 psi. Jet pits x rig down.

Release drilling rig at 6:00 p.m., 2/20/14.