

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011			
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		1. WELL API NO. 30-025-41376		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. VB-1809 (SL) VB-1582 (BHL)			
		5. Lease Name or Unit Agreement Name Young 16 NC State Com		6. Well Number: 1H					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				<div style="border: 2px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>DEC 02 2013</b>  <b>NMOCD ARTESIA</b> </div>					
8. Name of Operator Mewbourne Oil Company									
10. Address of Operator PO Box 5270 Hobbs, NM 88241				11. Pool name or Wildcat Young; Bone Spring					
12. Location <b>Surface:</b> Unit Ltr: N    Section: 16    Township: 18S    Range: 32E    Feet from the N/S Line: South    Feet from the E/W Line: West    County: Lea		<b>BH:</b> Unit Ltr: C    Section: 16    Township: 18S    Range: 32E    Feet from the N/S Line: North    Feet from the E/W Line: West    County: Lea		9. OGRID    14744		17. Elevations (DF and RKB, RT, GR, etc.)    3772' GL			
13. Date Spudded 09/24/13		14. Date T.D. Reached 10/16/13		15. Date Rig Released 10/19/13		16. Date Completed (Ready to Produce) 11/19/13			
18. Total Measured Depth of Well 13445'		19. Plug Back Measured Depth 13421' (MD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR			
22. Producing Interval(s), of this completion - Top, Bottom, Name 9591' MD - 13421' MD Bone Spring									
<b>CASING RECORD (Report all strings set in well)</b>									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE			
13 3/8"		48#		1112'		17 1/2"			
9 5/8"		36#		2742'		12 1/4"			
7"		26#		9510'		8 3/4"			
<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>					
SIZE		TOP		BOTTOM		SACKS CEMENT			
4 1/2"		9248' (MD)		13433' (MD)		NA			
26. Perforation record (interval, size, and number)  20 Ports 9591' MD - 13421' MD				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL    AMOUNT AND KIND MATERIAL USED 9591' - 13421' MD    Frac w/405,043 gals slickwater, 282,544 gals 20# Linear gel, 832,729 gals 20# XL Gel carrying 100,180# 100 mesh, 1,645,970# 20/40 sand & 372,720# 20/40 SB Excel.					
<b>28. PRODUCTION</b>									
Date First Production 11/19/13		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP				Well Status (Prod. or Shut-in) Producing			
Date of Test 11/21/13		Hours Tested 24 hrs		Choke Size NA		Prod'n For Test Period 24 hrs Oil - Bbl    Gas - MCF    Water - Bbl.    Gas - Oil Ratio 160    88    1641    550			
Flow Tubing Press. 220		Casing Pressure 140		Calculated 24-Hour Rate 160		Oil - Bbl.    Gas - MCF    Water - Bbl.    Oil Gravity - API - (Corr.) 160    88    1641    38			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold						30. Test Witnessed By Nick Thompson			
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102, Pkr port schematic									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  Latitude    Longitude    NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Jackie Lathan    Printed									
Signature <i>Jackie Lathan</i>		Name    Hobbs Regulatory		Title		Date    11/27/13			
E-mail Address: jlathan@mewbourne.com									

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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1348	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2442	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 5460	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3827	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4457	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler 1097	T. Simpson	T. Mancos	T. McCracken
T. Yates 2602	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers 3149	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. San Andres 4812	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 6660	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology