Feign 3160-9 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	Expires: 3	'
Le	ase Serial No.	
NI	MNM127894	

SUNDRY NOTICES AND REPORTS ON WELLS JAN 1 4 2014	NMNM127
not use this form for proposals to drill or to re-enter an	(ICT 1: 111
idened well. Hee form 2160 2 (APD) for each proposals	6. If Indian, All

SUNDRY	6. If Indian, Allottee or Tribe Name									
Do not use the abandoned we										
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.									
l. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	8. Well Name and No. DIAMONDTAIL 23 FEDERAL 4									
2. Name of Operator CIMAREX ENERGY COMPA	9. API Well No. 30-025-40770-00-X1									
3a. Address 600 NORTH MARIENFELD S MIDLAND, TX 79701	TREET, SUITE 600	. (include area cod 5.1799	e)	10. Field and Pool, or Exploratory DIAMONDTAIL						
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description,)			11. County or Parish, and State					
Sec 23 T23S R32E NENW 33	0FNL 1955FWL			LEA COUNTY, NM						
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA				
TYPE OF SUBMISSION			ТҮРЕ С	OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	oen	☐ Product	ion (Start/Resume)	■ Water Shut-Off				
_	☐ Alter Casing	☐ Frac	ture Treat	□ Reclama	ation	■ Well Integrity				
Subsequent Report	□ Casing Repair	□ New	□ New Construction □ Recomplete		olete	Other				
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	□ Tempor	arily Abandon	Drilling Operations				
	☐ Convert to Injection	Plug	Back	☐ Water D	Disposal					
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) COMPLETION 09/12/13 Test csg to 7350# for 30 mins. Ok. TOC @ 4165'. 09/22/13 to 09/27/13 Perf Avalon Bone Spring @ 9850-14050', 1104 holes. Frac w/ 6592028 gals total fluid; 5758571# sand. Flowback well. 09/28/13 Mill out plugs & CO to PBTD @ 14075'. Flowback well. 10/02/13 RIH w/ 2-7/8" tbg & pkr & set @ 8906'. GLV @ 2114, 3448, 4293, 4783, 5304, 5793, 6283, 6805, 7296, 7787, 8309, 8865'. Furn well to production.										
Comm Name (Printed/Typed) HOPE KN	Electronic Submission #2 For CIMAREX EN itted to AFMSS for process AULS	ERGY COMP	NÝ OF CO, ser NY DICKERSON	it to the Hobbs	s 3 (14JLD0961SE)					
, , , , , , , , , , , , , , , , , , ,										
Signature (Electronic S	Submission)		Date 12/02/2	2013		· .				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE					
Approved By ACCEPT	ED		JAMES A _{Title} SUPERV			Date 12/08/2013				
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to condu	iitable title to those rights in the	Office Hobbs	*							
				//	1					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #221058 that would not fit on the form

32. Additional remarks, continued

9/2/13 Ran 5 1/2" 23#, L-80 Seal-Lock SF csg from 694' to 14078', & 20#, L-80 BT&C from 0-653'. TD @ 14078'.
9/3/13 Mix & Pump Lead cmt: 460 sxs of Class C cmt, 10.8 ppg, 3.69 yld. Tail cmt: 1365 sxs of Class H cmt, 14.2 ppg, 1.30 yld. WOC.
9/4/13 Rig Release.