Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND L	OGAN 1		2050 Lease Serial No.
WELL COMPLETION OR RECOMPLETION REPORT AND L	UMAN I	1 9	NMNM126495

OCD Hobbs

2. Name of Operator Competition Compet	1a Tune o		Oil Well	Gas		Dry			ORI AI	*D LC	YAN	I D C				Tribe Name	
2. Name of Cyrcator CMAREK EMERGY COMPANY E-Mail: tstatherm® Cimarex.com S. Laze New Summary (Mell No. CMAREK EMERGY COMPANY E-Mail: tstatherm® Cimarex.com S. Laze New Summary (Mell No. CMAREK EMERGY COMPANY S. Depth Set (Mell (Report of Parish Parish Parish Company (Mell (Report of Parish	• •	_	-						Plug Ba	ck [□ Diff	CEIVE					No.
Address 2005 S. CHEYENNE AVE. STE 1000 3a. Phone No. (include arise code) 9. AFT Well No. 30-025-40905			Oth	er							n em						NO.
4. Location of Well Report Incention clearly and in accordance with Federal requirements)* At surface SESE 300FSL 510FWL At our parent merival reported below SESE 300FSL 510FWL At top pared merival reported below SESE 300FSL 510FWL At top pared merival reported below SESE 300FSL 510FWL At top pared merival reported below SESE 300FSL 510FWL At top pared merival reported below SESE 300FSL 510FWL At top pared merival reported below SESE 300FSL 510FWL At top pared merival reported below SESE 300FSL 510FWL At top pared merival reported below SESE 300FSL 510FWL At top pared merival reported below SESE 300FSL 510FWL At top pared merival reported below SESE 300FSL 510FWL At top pared merival reported below SESE 300FSL 510FWL At top pared merival reported below SESE 300FSL 510FWL At top pared merival reported below SESE 300FSL 510FWL At top pared merival reported below SESE 300FSL 510FWL At top pared merival reported below SESE 300FSL 510FWL At top pared merival reported below SESE 300FSL 510FWL At top pared merival reported below SESE 300FSL 510FWL 1	2. Name of CIMAF	f Operator REX ENERG	Y COMF	PANY / E	-Mail: ts				THEM								AL 1H
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 330FSL 510FWL At top prod interval reported below SESE 330FSL 510FWL At top prod interval reported below SESE 330FSL 510FWL At total depth NWNW 322EM 440FWL 9 20 Jack 7D Reached 04024/2013 15 Date 7.D Reached 0424/2013 15 Date 7.D Reached 0424/2013 15 Date 7.D Reached 0424/2013 16 Date 7.D Reached 0424/2013 17 Date 7.D Reached 04024/2013 17 Date 7.D Reached 04024/2013 18 Total Depth: MD 15797 19 Plug Back T.D: MD 15649 20 Depth Bridge Plug Set: MD 11312 17 Date 7.D Reached 04024/2013 17 Date 7.D Reached 04024/2013 18 Total Depth: MD 15797 19 Plug Back T.D: MD 15649 20 Depth Bridge Plug Set: MD 11312 22 Was well cored? Was DST run? 18 No Yes (Submit analysis) DSN DLL. 21 Type Electric & Other Mechanical Logs Run (Submit copy of each) 22 Was well cored? Was DST run? 8 No Yes (Submit analysis) DSN DLL. 22 Casing and Liner Record (Report all strings set or well) 17 Date 7.D Reached 18 Date												9. Al	PI Well No).	30-025-409	 05	
At top prod interval reported below SESE 330FSL 510FWL At total depth NWNW 332ENI-640FSWL At total depth NWNW 332ENI-640FSWL 15. Date T.D. Reached 15. Date T.D. Reached 15. Date T.D. Reached 17. Date T.D. Reached 17. Date T.D. Reached 17. Date T.D. Reached 18. Total Depth 18. Total	4. Location				nd in acc	ordance w	ith Fede	_1			1		10. F	ield and Po	ool, or F	Exploratory	<i></i>
At total depth MNNW 322EN MNNW 32EN MNNW 322EN MNNW 32EN MNNW 32E	At surfa	ace SESE	330FSL	510FWL							18.	ple	11. S	ec., I., R.,	M., or	Block and Sur	
Alt total depth NVN/W 32EENE-04-700 15. Due T.D. Reached 04/04/2013 15. Due T.D. Reached 04/04/2013 15. Due T.D. Reached 04/04/2013 16. Due Completed 04/04/2013 3653 GL 3653 GL 3660/32014 3660/32014 3653 GL 3660/32014 3660/320	At top p	prod interval	reported b	elow SES	SE 330F	SL 510F\	ΝL									, 	r
18. Total Depth: MD			/NW 332				98	08/	(w)		·		LI	EA	\angle	NM	
TVD	14. Date S 04/04/2	pudded 2013						16.	D&A	⊠ R	eady to Pr	od.	17. E			3, RT, GL)*	
DSN OLL	18. Total I	Depth:				19. Plug	Back T.			1564	49	20. Dep	th Bric	ige Plug Se			
Hole Size Size/Grade Wt. (#/ft.) Top Bottom Stage Cementer No. of Sks. & Slurry Vol. Cement Top* Amount Pulled	21. Type E DSN D	Electric & Otl LL	ner Mecha	nical Logs R	un (Subr	nit copy o	f each)			2				No No No	☐ Yes	(Submit analy	sis)
Mole Note	23. Casing a	nd Liner Rec	ord (Repo	ort all strings			1	a ÷					1	****			
12.250	Hole Size	Size/C	irade	Wt. (#/ft.)										Cement 7	Тор*	Amount Pu	lled
24. Tubing Record		 				0											448
24. Tubing Record		+				 +								1			0
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth Set (MD) Packer Depth (MD) Packer Depth (MD) Packer Depth Set (MD) Packer Depth Set (MD) Packer Depth (MD) Packer Depth Set (MD	8.500	3.5	100 1 110	17.0			13/3/				2440				4750		
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD)					^												
25. Producing Intervals 26. Perforation Record 27. Acid. Flower 27. Acid. 2	24. Tubing	Record		<u> </u>	1							L	1		1		
Size No. Holes Perf. Status				acker Depth	(MD)	Size	Depth	Set (MD)	Packe	r Deptl	ı (MD)	Size	De	oth Set (M	D) I	Packer Depth (MD)
Formation Top Bottom Perforated Interval Size No. Holes Perf. Status			0643				26.	Perforation	Record				<u></u>		L_		
B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 11080 TO 15624 2042675 GALS TOTAL FLUID; 2476771# SAND 28. Production - Interval A Dare First Date Tested Production BBL MCF BBL Gravity Color Object Size Size Size Size Size Size Size Size				Тор		Bottom				val		Size	N	o. Holes		Perf. Status	
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 11080 TO 15624 2042675 GALS TOTAL FLUID; 2476771# SAND 28. Production - Interval A Date First Test Date Date Tested Production BBL MCF BBL Gas Oil Gravity Gravity Corr. API Corr. API Date Press. Csg. 24 Hr. Production BBL MCF BBL Gas Oil Gravity Corr. API Date Date Date Date Date Date Date Date		BONE SP	RING	1	1080	1562	24		1108	0 TO 1	5624	0.42	20	444	OPEN	1	
D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 11080 TO 15624 2042675 GALS TOTAL FLUID; 2476771# SAND 28. Production - Interval A Date First Test Date Date Tested Production BBL QCorr. API Gravity Gravi							<u> </u>						╁		-		
Depth Interval 11080 TO 15624 2042675 GALS TOTAL FLUID; 2476771# SAND 28. Production - Interval A Date First Toduced Date Tested Production BBL MCF BBL Corr. API Gravity Gas/ Gravity 106/03/2013 07/29/2013 24 01 274.0 212.0 262.0 41.5 ELEGTRIC-PUMPING-UNIT- Choke Tog. Press. Flwg. 300 Press. Si 200.0 274 212 262 773 POW 28a. Production - Interval B Date First Tested Production BBL MCF BBL Ratio Toduced Date Tested Production BBL MCF BBL Gravity Gas/Oil Ratio POW 28a. Production - Interval B Date First Tested Production BBL MCF BBL Gravity Gas Gravity Pow 28a. Production - Interval B Date First First Tested Production BBL MCF BBL Gravity Gravi	D)												丁				
28. Production - Interval A 2042675 GALS TOTAL FLUID; 2476771# SAND				nent Squeeze	e, Etc.				Amon	at and T	Cupa of Me	torial					
Production Method Test Date O6/03/2013 O7/29/2013 Csg. Press. Press. 200.0 Test Date Test Dat				624 204267	GALS T	OTAL FLU	JID; 2470	6771# SAN		it and i	ype of Ma	iteriai					
Date First roduced Date Date Date Date Date Date Date Date																	
Date First Produced Date Date Tested Date Tested Production BBL Date Date Date Date Date Tested Date Tested Date Tested Date Tested Date Date Date Date Date Date Date Date									· -·								
Produced Date O6/03/2013 Tested Production 274.0 212.0 262.0 41.5 Gravity Tested D6/03/2013 Tested D7/29/2013 24 Production 274.0 212.0 262.0 41.5 Gravity Tested D6/03/2013 Tested D7/29/2013 24 Fr. Rate D6/03/2013 Press. Press. S1 Press D7/20 P																	
Those Press. Csg. Press. 200.0 Press. 274 Press. 200.0 Press. 274 Press. 200.0 Press. 200.0 Press. 274 Press. 200.0 Press. 200.0 Press. 200.0 Press. 200.0 Press. 200.0 Press. 200.0 Press. 274 Press. 200.0 Press. 2	roduced	Date	Tested		BBL	MCF	ВІ	3L	Corr. API				Production	n Method			
Size Five. 300 Press. 200.0 Pre		 	<u> </u>	24 Hr.						.5	Well Sta	ius! A C		ELECTR	HE-PUM	IPING UNIT	
28a. Production - Interval B Page First Test Date Tested Production BBL MCF BBL Corr. API Gas Gravity JAN 1 2014 Choke Tog. Press. Flwg. Flwg. Si		Flwg. 300	Press.		BBL	MCF	ВІ	3L	Ratio	73				/ L		JK KEL	UK
Troduced Date Tested Production BBL MCF BBL Corr. API Gravity JAN 2014 Choke Tog. Press. Flwg. Press. SI	28a. Produc	<u> </u>							<u> </u>				-				
Choke Tbg. Press. Csg. Press. Rate BBL Gas Water Ratio Well Status SI													roducio		11	2014	
The state of the s		Flwg.		1						1/2	Well Sta	tus		Vi	n	0	
Van Instructions and engage for additional data on reverse side.	Saa Instru	<u> </u>	pas for ad-	ditional data	On ravar	ea sida)			l	1/	ــــــــــــــــــــــــــــــــــــــ	+	BUK	EAU OF	LAND	MANAGEM	ENT
See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #229257 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **	ELECTRO!	NIC SUBMI	SSION #2	229257 VER	IFIED B	Y THE B	LM WI	ELL INFO	RMATIC	N SYS	STEM	DATO	/ (ARLSE/	AD FIF	ID OFFICE	

28h Pro	duction - Interv	val C											
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production Method			
Produced •	Date	Tested	Production	BBL	MCF	BBL	Corr. API		Gravity				
Choke Size	Thg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status	Status			
28c. Prod	luction - Interv	al D											
Date First Produced	Test Date	Hours Tested	Test Production	Oil Oil	Gas MCF	Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio		Well Status	Status			
29. Dispo	osition of Gas(S	Sold, used f	for fuel, veni	ed, etc.)	•				,				
	nary of Porous		-	•					31. For	mation (Log) Markers			
tests,	all important including dept ecoveries.												
	Formation		Тор	Bottom		Descripti	ons, Contents,	etc.		Name T Meas			
32. Addit	tional remarks	agging proce	edure):					TO BA DE BO 1S	RUSTLER TOP OF SALT BASE OF SALT BASE OF SALT DELAWARE SANDS BONE SPRING 1ST BONE SPRING 3RD BONE SPRING 11500				
LOG	S SENT WITH	H INITIAL	PAPERWO	ORK	BMITTED	ON 9/16/1	13. ERRORS	S WERE I	NOTED ON	PREVIOUS			
33 Circle	e enclosed attac	hments:											
1. El	ectrical/Mechaindry Notice fo	nical Logs	•	• •		c Report alysis	7 Other: 4. Directional Survey						
34. I here	by certify that	the foregoi	_							records (see attached instruc	ctions):		
			Electr	onic Submi For CI	ssion #2292 MAREX E	257 Verifie ENERGY C	d by the BLM COMPANY,	I Well Inf Sent to the	formation Sys Hobbs	stem.			
Name	c(please print)	TERRI ST	ATHEM				Title	e <u>COOR</u> I	DINATOR RE	EGULATORY COMPLIA			
Signa	ture	(Electronic	c Submissi	on)			Date	e <u>12/11/2</u>	013				
Title 18 U	J.S.C. Section ited States any	1001 and T false, fictit	itle 43 U.S. ious or frad	C. Section 12	212, make i	t a crime fo	r any person k as to any matte	nowingly er within i	and willfully ts jurisdiction	to make to any department o	r agency		