State of New Mexico

Form C-101 Revised July 18, 2013

Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

2 G 2014 District IV

Energy Minerals and Natural Resources

☐AMENDED REPORT

Oil Conservation Division 1220 South St. Francis Dr.

Phone: (505) 476-	3460 Fax: (505) 4	476-3462	D A Wiley			Fe, NM 8					
APPLI	<u>CATIO</u> I	N FOF	PERMIT T	O DRILL	, RE-ENT	ΓER, DI	EPEN, 1	PLUGBACE	, OR A	DD A ZONE	
Operator Name and Address BC Operating, Inc. P. O. Box 50820 Midland TX 79710								160825			
									30-025- 41703		
Property Code 42 9				Property Name Berry SWD					Well No.		
		,		, ^{7.} S	urface Loca	ation		POTASH	AREA		
UL - Lot	Section 35	Township 20 S	Range 34 E	Lot Idn	Feet from 1620		/S Line S	Feet From 304	E/W Line E	County Lea	
				8. Propos	sed Bottom	Hole Loc	ation				
UL - Lot	Section 35	Township 20 S	Range 34 E	Lot Idn	Feet from 1620		/S Line	Feet From 304	E/W Line E	County Lea	
				% P	ool Informa	ation					
SWD; Cherry Canyon - Brushy Canyon (will file C-10)							e C-108 to	Pool Code 97996 ~			
	maga ga kas	٠		Additio	nal Well In	formation	 I.	-			
Work Type			Well Type	2. Well Type 13. Cable/Ro			tary 4 Lease P		P 3782		
N I			Proposed Depth 8715	8715 Bone Sprin			g lime		^{20.} Spud Date Upon C-108 Approval		
Depth to Ground water			Distar	Distance from nearest fresh water well				Distance to nearest surface water			
112' (w	ell CP 00)611)		6159' (well CP 00611)				>200' northwest			
₩e will b	e using a clo	osed-loo _l	system in lieu of	lined pits							
	_		21.	Proposed C	asing and C	ement Pr	ogram			-·· - <u>-</u>	
Туре	Hole Size		Casing Size	Casing W	Casing Weight/ft		g Depth	Sacks of Cement		Estimated TOC	
Surface	17-1	17-1/2" 13		3-3/8" 48		850'		450		GL	
Intermed	l. 11	11" 8-5/8"		32		6750' ·		1300 (2 stage)		GL	
Product'	<u></u>				8715'						
Will set p	acker at	t @ 57	Casin 00', run 5-1/	g/Cement P '2" tubing					7270'	- 8614'.	
				Proposed Bl							
	Туре			Working Pressure			Test Pressure			Manufacturer	
				3000							

23. I hereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A)NMA // and/or Approved By: 19.15.14.9 (B) NMAC □, if applicable. Signature: Petroleum Engineer Printed name: Brian Wood Approved Date: 07/04/14 Expiration Date: 0 Title: Consultant **OIL CONSERVATION DIVISION** E-mail Address: brian@permitswest.com CONDITION OF APPROVAL - Approval for Date: 2-23-14 Phone: (505) 466-8120 drilling / workover ONLY - CANNOT INJECT OR **DISPOSAL** until the injection/disposal order has been approved by the OCD Santa Fe office.



37 Verano Loop, Santa Fe, New Mexico 87508

February 23, 2014

Paul Kautz

NM Oil Conservation Division

HOBBS OCD

1625 N. French Dr. Hobbs, NM 88240

FEB 2 6 2014

Dear Mr. Kautz:

RECEIVED

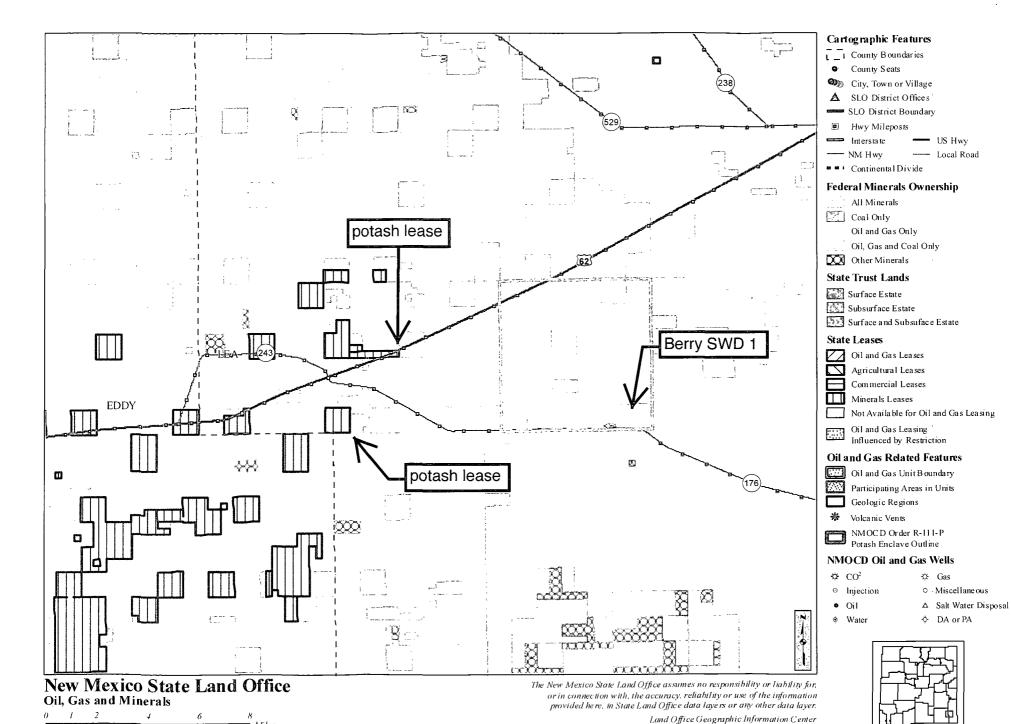
There are no potash leases with a 1-mile radius of BC Operating's proposed Berry SWD 1 (1620 FSL & 304 FEL 35-20s-34e). Closest potash lease (HP-0051-0000) is 9 miles west (see attached map).

Please call me if you have any questions.

Sincerely,

Brian Wood

cc: Hall



Universal Transverse Mercator Projection, Zone 13

1983 North American Datum

www.nmstatelands.org

logic@slo.state.nm.us