

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OCD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAR 06 2014

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41057
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Yates Petroleum Corporation		6. State Oil & Gas Lease No. VO-5532
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210		7. Lease Name or Unit Agreement Name Heartthrob BSX State
4. Well Location Unit Letter C : 200 feet from the North line and 1860 feet from the West line Unit Letter N : 330 feet from the South line and 1980 feet from the West line Section 17 Township 24S Range 33E NMPM Lea County		8. Well Number 2H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,582' GR		9. OGRID Number 025575
		10. Pool name or Wildcat Triple X; Bone Spring, West

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Surface and intermediate casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/22/14 - Resumed drilling with rotary tools at 11:30 am. Notified Maxey Brown with NMOCD-Hobbs of operations via voice mail.
2/23/14 - TD 17-1/2" hole to 1,214'. Set 13-3/8" 48# J-55 ST&C casing at 1,214'. Cemented with 420 sacks Class "C" + 2#/sx B288 + 2#/sx B289 + 4% D020 + 5#/sx D042 + 5% D044 + 0.2% D046 + 0.3% D112 + 0.125#/sx D130 + 94#/sx D903 (yld 2.21, wt 12.8).
Tailed in with 270 sacks Class "C" + 0.8% D020 + 3% D044 + 0.2% D046 + 0.125#/sx D130 + 94#/sx D903 (yld 1.36, wt 14.8).
Circulated 140 sacks to surface. WOC.
2/24/14 - Tested casing, starting psi 603# ending psi 637#, good. WOC 28 hours 15 mins. Reduced hole to 12-1/4" and resumed drilling.
2/26/14 - TD 12-1/4" hole to 5,222'.

CONTINUED ON NEXT PAGE:

Spud Date:

2/11/14

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Laura Watts

TITLE

Regulatory Reporting Technician

DATE

March 5, 2014

Type or print name

Laura Watts

E-mail address:

laura@yatespetroleum.com

PHONE:

575-748-4272

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

MAR 10 2014

Conditions of Approval (if any)

MAR 10 2014

Form C-103 continued:

2/27/14 - Set 9-5/8" 40#, 36# J-55 and HCK-55 LT&C casing at 5,220'. Cemented with 950 sacks 35:65 Poz "C" + 4.5% D020 + 5#/sx D042 + 5% D044 + 0.2% D046 + 0.1% D065 + 0.3% D112 + 0.125#/sx D130 (yld 1.97, wt 12.8). Tailed in with 365 sacks 50/50 Poz "C" + 3#/sx D042 + 5% D044 + 0.2% D046 + 0.2% D065 + 0.125#/sx D130 + 0.01 gal/sx D177 + 0.06% D208 (yld 1.33, wt 14.2). Circulated 148 sacks to surface. WOC. Tested casing to 1500 psi for 30 mins, good.
2/28/14 - WOC 27 hours 25 mins. Reduced hole to 8-3/4" and resumed drilling.


Regulatory Reporting Technician
March 5, 2014