

Office

Energy, Minerals and Natural Resources

Revised July 18, 2013

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87401

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

WAR 06 2014

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-33082

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-3527

7. Lease Name or Unit Agreement Name

Red Tank 31 State

8. Well Number

1/

9. OGRID Number

16696

10. Pool name or Wildcat

Red Tank Delaware, West

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 50250 Midland, TX 79710

4. Well Location

Unit Letter D : 330 feet from the north line and 330 feet from the west line  
Section 31 Township 22S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3758'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: MIT ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TD-9010' PBTD-8000' Perfs-6788-7056' CIBP-8000'

OXY USA Inc. respectfully requests to temporarily abandon this well. It is currently being evaluated for possible future recompletion.

1. RIH & set CIBP @ +/-6738'
2. Notify NMOCD of casing integrity test 24hrs in advance.
3. RU pump truck, circulate well with treated water, pressure test casing to 500# for 30 min.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Stewart

TITLE Sr. Regulatory Advisor

DATE

3/4/14

Type or print name David Stewart

E-mail address: david\_stewart@oxy.com

PHONE: 432-685-5717

For State Use Only

APPROVED BY:

Mah Whitaker

TITLE

Compliance Officer

DATE

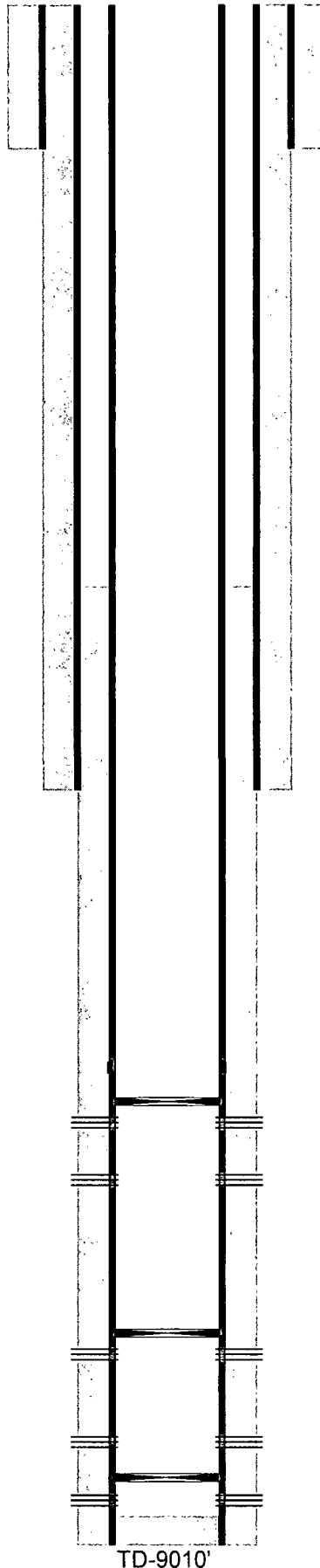
03/07/2014

Conditions of Approval (if any):

CONDITION OF APPROVAL: Notify OCD DISTRICT OFFICE 24 HOURS prior to running the TA Pressure Test.

WAR 10 2014

OXY USA Inc. - Proposed  
Red Tank 31 State #1  
API No. 30-025-33082



14-3/4" hole @ 816'  
10-3/4" csg @ 816'  
w/ 700sx-TOC-Surf-Circ

9-7/8" hole @ 4740'  
7-5/8" csg @ 4740'  
w/ 970sx-TOC-Surf-Circ

**CIBP @ 6738'**

Perfs @ 6788-6796'

Perfs @ 7046-7056'

2005-CIBP @ 8000'

6-3/4" hole @ 9010'  
4-1/2" csg @ 9010'  
DVT @ 6360'  
w/ 780sx-TOC-3590'-CBL

Perfs @ 8081-8095'

1998-CIBP @ 8830'

Perfs @ 8614-8634'

Perfs @ 8870-8914'

PB-8972'

TD-9010'