

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-37122
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Vacuum
8. Well Number 274
9. OGRID Number 164070
10. Pool Name or Wildcat 30-025-37122-164070-1 Vacuum, Devonian South 60210

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	HOBBS OCD
2. Name of Operator Paladin Energy Corp.	
3. Address of Operator 10290 Monroe Drive, Suite 301, Dallas, Texas 75229	DEC 23 2013
4. Well Location Unit Letter <u>P</u> : <u>960</u> feet from the <u>South</u> line and <u>693</u> feet from the <u>East</u> line Section <u>27</u> Township <u>18-S</u> Range <u>35-E</u> NMPM Lea County	RECEIVED
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3887' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Re-completion to SWD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- R/U pulling unit, N/D tree. Pull 2-7/8" tubing. R/U E-line, GIH and squeeze cement in 7" casing from 10,930-11,700'. (Leave existing Mississippian perforations from 10,858-78', 10,890-900', 10,920-30' open and Devonian perfs from 11,760-900'.) Drill out to PBTD @ 13,500'. Perforate Devonian from 12,300-400'. Run CBL.
- R/D E-line, GIH with 2-7/8" workstring and packer, set packer. Acidize Miss/Devonian perforations with total of 10,000 gallons of 15% NEFE acid. Swab back acid. POOH with workstring and packer. GIH with 4-1/2" coated tubing and packer. Set packer at 10,786'. N/U tree, test casing to 540 psi for 30 minutes. Held OK. Place well on SWD operations as per Order SWD-1444.

Closed Loop System - DPP

SWD-1444

Spud Date:

8/28/2013

Rig Release Date:

11/14/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Plaisance TITLE Manager, Corporate Support DATE 12/19/2013

Type or print name David Plaisance

E-mail address: dplaisance@paladinenergy.com

Telephone No. 214-654-0132

For State Use Only

APPROVED BY: Mark White TITLE Compliance Officer DATE 12/26/2013

Conditions of Approval (if any):

MAR 12 2014

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SOUTH VACUUM 27-4 SUD

PALADIN ENERGY  
960 PSI 693 ECL  
SEA SEA  
P-27185-35E  
APR 30 02537120



11-15-2013

SOUTH VACUUM  
DATE 27-4  
BR 2221

Handwritten signature

HOBBS OGD  
DEC 28 2013

RECEIVED

Permitted Pressure  
2172 PSI 6