Submit One Copy To Appropriate District	State of New Me	exico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natu	ral Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-01575
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE S FEE
District IV	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			E2439
SUNDRY NOTIC	ES AND REPORTS ON WELLS	UO D LOW TO A	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USB APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			State CL
PROPOSALS.)  1. Type of Well:   Gas Well   Other:			8. Well Number 3
2. Name of Operator	Jas well Other:	,	9. OGRID Number
OXY USA Inc.	FEB 1 C	2014	16696
3. Address of Operator			10. Pool name or Wildcat
1502 W. Commerce Dr., Carlsbad		2 January	Maljamar GBSA
4. Well Location	RECEI		
Unit Letter <u>D</u> : <u>330</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line			
Section 2 Township 18S Range 33E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4132'			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐			
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB			
, see sittle end of selection		or to into rozment	
OTHER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been exampleted, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE_		HES Specialist	DATE 3-6-14
TYDE OF PRINT NAME . COURS FINANCE .			
TYPE OR PRINT NAME: CHRIS JONES E-MAIL: Christopher Jones@oxy.com PHONE: 575-628-4121  For State Use Only			
1 Sign 2			
APPROVED BY:	Deusemak TITLE	Stuff N	baboer DATE J-12-2014-