


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011														
1. WELL API NO. 30-025-41365		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No. 40028														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Harris														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				6. Well Number: 1														
8. Name of Operator CML EXPLORATION, LLC				9. OGRID 256512														
10. Address of Operator P.O. BOX 890 SNYDER, TX 79550				11. Pool name or Wildcat SAWYER; DEVONIAN, SOUTH														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	K	8	10 S	38 E		1357	SOUTH	1565	WEST	LEA								
BH:	K	8	10 S	38 E		1357	SOUTH	1565	WEST	LEA								
13. Date Spudded 11/08/2013		14. Date T.D. Reached 12/14/2013		15. Date Rig Released 12/21/2013		16. Date Completed (Ready to Produce) 1/24/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3920 GR										
18. Total Measured Depth of Well 12,148'				19. Plug Back Measured Depth 9,973'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR, DLL/MSFL, MAS, CNL/LDT										
22. Producing Interval(s), of this completion - Top, Bottom, Name (5,010' - 5030') SAN ANDRES																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		54.5		1,506'		17 1/2"		1,250 SX										
9 5/8"		40		4,392'		12 1/4"		1,600 SX										
5 1/2"		17		10,022'		8 3/4"		1,220 SX		3,600'								
24. LINER RECORD																		
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN										
26. Perforation record (interval, size, and number) (5,010' - 30'), .31, 40 HOLES (9,370' - 76'), .31, 24 HOLES (9,398' - 9,408'), .31, 40 HOLES (9,650' - 54'), .31, 16 HOLES (9,882' - 88'), .31, 24 HOLES						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>(9,882' - 88')</td> <td>2000 gals 15% HCL w/ 40 ball sealers</td> </tr> <tr> <td>(9,398'-408)& (9,370' - 76')</td> <td>3000 gals 15% HCL w/ 100 ball sealers</td> </tr> <tr> <td>(5,010'-30')</td> <td>3000 gals 15% HCL w/ 60 ball sealers</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	(9,882' - 88')	2000 gals 15% HCL w/ 40 ball sealers	(9,398'-408)& (9,370' - 76')	3000 gals 15% HCL w/ 100 ball sealers	(5,010'-30')	3000 gals 15% HCL w/ 60 ball sealers
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
(9,882' - 88')	2000 gals 15% HCL w/ 40 ball sealers																	
(9,398'-408)& (9,370' - 76')	3000 gals 15% HCL w/ 100 ball sealers																	
(5,010'-30')	3000 gals 15% HCL w/ 60 ball sealers																	
28. PRODUCTION																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Dry Hole				Well Status (Prod. or Shut-in) Shut-in												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
1/24/2014	7			0	0	162												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)												
50 psi	0		0	0	555													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented							30. Test Witnessed By											
31. List Attachments Logs, Deviation Survey, Directional Survey, DST, pit plat																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																		
Latitude 33.458087° N Longitude 103.074420° W NAD 1927																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name Jordan Owens			Title Engineer			Date 2/7/2014									
E-mail Address owensj@cmlexp.com																		

MAR 13 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 10,844'	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss 11,528'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 12,020'	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 5,000'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp 9,050'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from...5,010'.....to.....5,060'.....
No. 2, from...9,311'.....to.....9,324'.....
No. 3, from.....9,882'.....to.....9,888'.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology