

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 July 17, 2008							
						1. WELL API NO. 30-025-41280													
						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN													
						3. State Oil & Gas Lease No.													
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503													
						6. Well Number: 965													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Apache Corporation						9. OGRID 873													
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705						11. Pool name or Wildcat Eunice; B-T-D, North (22900)													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	F	23	21S	37E		2535	N	1960	W	Lea									
BH:																			
13. Date Spudded 11/29/2013	14. Date T.D. Reached 12/04/2013	15. Date Rig Released 12/05/2013		16. Date Completed (Ready to Produce) 02/08/2014			17. Elevations (DF and RKB, RT, GR, etc.) 3389' GL												
18. Total Measured Depth of Well 6850'		19. Plug Back Measured Depth 6807'		20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run CNL/DLL/BPL												
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry 5531'-5943'; Tubb 5969'-6383'; Drinkard 6411'-6621'																			
23. CASING RECORD (Report all strings set in well)																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
8-5/8"		24#		1289'		11"		450 sx Class C											
5-1/2"		17#		6850'		7-7/8"		1265 sx Class C											
24. LINER RECORD						25. TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET												
					2-7/8"	6694'													
26. Perforation record (interval, size, and number) Blinbry 5531'-5943' (1 SPF, 58 holes) Producing Tubb 5969'-6383' (1 SPF, 58 holes) Producing Drinkard 6411'-6621' (1 SPF, 42 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5531' - 6093'</td> <td>11,760 gal acid; 136,836 gal SS-25; 308,827# sand; 10,836 gal gel</td> </tr> <tr> <td>6177' - 6266'</td> <td>6468 gal acid; 47,922 gal SS-25; 106,496# sand; 12,936 gal gel</td> </tr> <tr> <td>6411' - 6621'</td> <td>10,128 gal acid; 89,166 gal SS-30; 192,282# sand; 5124 gal gel</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5531' - 6093'	11,760 gal acid; 136,836 gal SS-25; 308,827# sand; 10,836 gal gel	6177' - 6266'	6468 gal acid; 47,922 gal SS-25; 106,496# sand; 12,936 gal gel	6411' - 6621'	10,128 gal acid; 89,166 gal SS-30; 192,282# sand; 5124 gal gel
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28. PRODUCTION																			
Date First Production 02/08/2014		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) 640 Pumping Unit				Well Status (<i>Prod. or Shut-in</i>) Producing													
Date of Test 02/10/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 58	Gas - MCF 179	Water - Bbl. 116	Gas - Oil Ratio 3086												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 37.0													
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By Apache Corp.													
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 12-10-2013)																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude						Longitude													
						NAD 1927 1983													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Signature Reesa Fisher		Printed Name Reesa Fisher		Title Sr. Staff Reg Analyst		Date 02/13/2014													
E-mail Address Reesa.Fisher@apachecorp.com																			

MAR 18 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2534'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2792'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3343'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3698'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4016'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5111'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5159'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5492'	T. Gr. Wash	T. Dakota	
T. Tubb 5967'	T. Delaware Sand	T. Morrison	
T. Drinkard 6399'	T. Bone Springs	T. Todilto	
T. Abo 6638'	T. Rustler 1245'	T. Entrada	
T. Wolfcamp	T. Tansill 2420'	T. Wingate	
T. Penn	T. Penrose 3514'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology