

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41578
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit
8. Well Number 948
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs: Grayburg-San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3641.9' GR

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location

Unit Letter F : 2094 feet from the North line and 1963 feet from the West line

Section 33 Township 18-S Range 38-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3641.9' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
WELL OR ALTER CASING ☐ MULTIPLE COMPLETIONS ☐
WELLBORE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDON ☐
CASING/CEMENT JOB ☐

OTHER: Spud & Run Surface Casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBBS OGD

MAR 11 2014

See Attached

RECEIVED

Spud Date:

3/2/14

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 3/11/14

Type or print name Mark Stephens E-mail address: Mark.Stephens@oxy.com PHONE (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE MAR 18 2014

Conditions of Approval (if any):

MAR 18 2014

North Hobbs G/SA Unit No. 948
API No. 30-025-41578

3/1/14 -

3/2/14: MI x RU.

3/2/14: Spud 12-1/4" hole at 7:00 p.m. (NMOCD notified).

3/2/14 -

3/6/14: Drill 12-1/4" surface hole to 1638'. Rig up CRT and run 39 jts. 9-5/8", 36#, J-55, ST&C casing with 11 centralizers and set at 1638'. RU Halliburton x cement with 450 sx., 13.5 ppg, Premium Plus (lead) and 200 sx., 14.8 ppg, Premium Plus (tail). Circulate 269 sx. to surface. Cut off casing x weld on wellhead. Test weld to 1400 psi. NU BOP stack. Test BOP's and related equipment to 3000 psi. Test casing to 1800 psi x 30 min. Drill out x tag cement at 1500'. Drill cement x float equipment to 1638'. Commence directional drilling of 8-3/4" production hole.