

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-35933 ✓	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name HERRADURA ✓	
8. Well Number 3 ✓	
9. OGRID Number 4323	
10. Pool name or Wildcat NADINE; DRINKARD/ABO	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator CHEVRON U.S.A. INC. ✓	
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	
4. Well Location Unit Letter: I 1502 feet from SOUTH line and 864 feet from the EAST line Section 125 15 Township 19S Range 38E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: INTENT TO TA <input type="checkbox"/>	OTHER: <input type="checkbox"/>

UP TO 5 YES
PENDING CHART REVIEW

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL WHICH WILL GIVE US ADDITIONAL TIME TO EVALUATE THE WELL FOR ANY ADDITIONAL POTENTIAL IN THE WELLBORE. THIS WELL ALSO HAS A PLUGGED FLOWLINE AND CURRENTLY IS UNECONOMICAL TO REPAIR.

UPON APPROVAL, A CHART WILL BE RUN AND SUBMITTED TO THE NMOC D FOR APPROVAL.

ATTACHED, ARE THE CURRENT & PROPOSED WELLBORE DIAGRAMS.

DURING THIS PROCESS, WE PLAN TO USE THE CLOSED LOOP SYSTEM WITH A STEEL TANK AND HAUL TO THE REQUIRED DISPOSAL, PER THE OCD RULE 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 03/13/2014

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Markus Brown

TITLE Compliance Officer

DATE 3/18/2014

CONDITION OF APPROVAL: Notify OCD DISTRICT OFFICE 24 HOURS prior to STARTING THE WORKOVER.

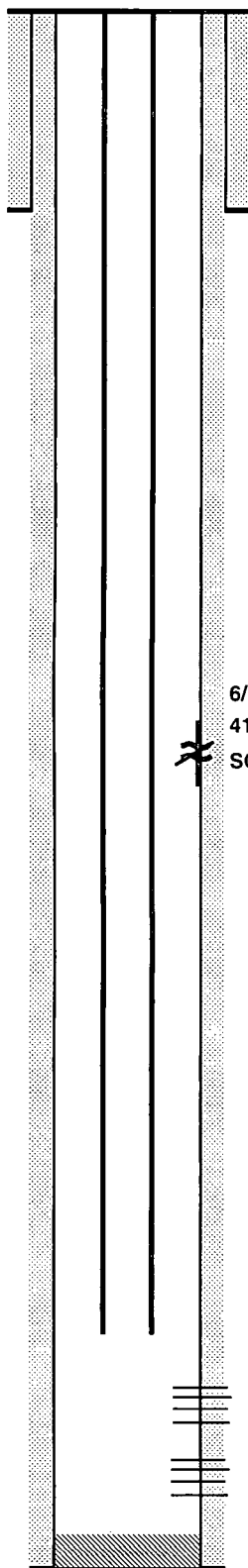
CONDITION OF APPROVAL: Notify OCD DISTRICT OFFICE 24 HOURS prior to running the TA Pressure Test.

MAR 18 2014

Lease Name: Herradura
 Well No. 3
 Location: 1502' FSL & 854' FEL
 Sec.: 15 / UL: I
 TWSHP/RNG 19S / 38E
 LAT/LONG 32.6571340797139
 -103.130539767691

Field: NADINE
 Reservoir: DRINKARD / ABO
 GE: 3595'
 KDB: 3607'
 DFE:
 Status: OI SI
 COST CENTER: UCLF72600

API No. : 30-025-35933
 REFNO: HG9065
 Spud Date: 7/2/2002
 Comp. Date: 9/14/2002
 County: LEA
 State: NM



Hole Size: 12 1/4"
 Csg. Size: 8 5/8" 24# J-55 ST&C
 Set @: 1723'
 Sks. Cmt.: 800 SKS
 TOC @: SURFACE
 Circ: Y/N: Y, 15 SKS

2 7/8" TBG SET @ 7144' (9/2002)

* on the well in 2012 to repair csg
 leak no record of / if tbg changed

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

6/1/2012
 4164-4196' CSG LK
 SQZ'D W/50 SKS CMT

DRINKARD/ABO
 7244, 46, 7301, 09, 11,
 19, 29, 50, 59, 65, 78, 94,
 7405', 08, 20, 23, 33, 47,
 54, 73, 7500, 08, 20, 34,
 59, 61, 72, 76, 82, 87, 91,
 98, 7604'

Hole Size: 7 7/8"
 Csg. Size: 5 1/2" 17# N-80 ST&C
 Set @: 7780'
 Sks. Cmt.: 625 SKS H
 TOC @:
 Circ: Y/N:

PBTD: 7775'
 TD: 7780'

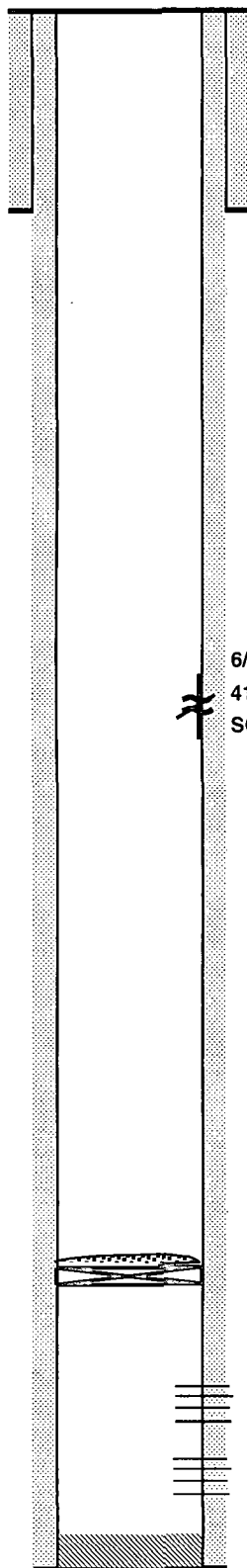
Updated: 3/11/2014

By: SEHE

Lease Name: Herradura
Well No. 3
Location: 1502' FSL & 854' FEL
Sec.: 15 / UL: I
TWNShP/RNG 19S / 38E
LAT/LONG 32.6571340797139
-103.130539767691

Field: NADINE
Reservoir: DRINKARD / ABO
GE: 3595'
KDB: 3607'
DFE:
Status: OI SI
COST CENTER: UCLF72600

API No. : 30-025-35933
REFNO: HG9065
Spud Date: 7/2/2002
Comp. Date: 9/14/2002
County: LEA
State: NM



Hole Size: 12 1/4"
Csg. Size: 8 5/8" 24# J-55 ST&C
Set @: 1723'
Sks. Cmt.: 800 SKS
TOC @: SURFACE
Circ: Y/N: Y, 15 SKS

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

6/1/2012
4164-4196' CSG LK
SQZ'D W/50 SKS CMT

CIBP ~100' ABOVE TOP PERF @ 7244'
W/35' CMT CAP

DRINKARD/ABO

7244, 46, 7301, 09, 11,
19, 29, 50, 59, 65, 78, 94,
7405', 08, 20, 23, 33, 47,
54, 73, 7500, 08, 20, 34,
59, 61, 72, 76, 82, 87, 91,
98, 7604'

Hole Size: 7 7/8"
Csg. Size: 5 1/2" 17# N-80 ST&C
Set @: 7780'
Sks. Cmt.: 625 SKS H
TOC @:
Circ: Y/N:

PBTD: 7775'
TD: 7780'

Updated: 3/11/2014

By: SEHE