HOBBS OCD

OCD Hobbs

Form 3160-5

	, 2014	
MAR 1	A Lo.	UNITED STATES
	DEPAR	TMENT OF THE INTERIOR
	RUREA	U OF LAND MANAGEMENT

August 2007) WAR DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDER MOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well Oil Well Gas Well Other 2. Name of Operator Contact: PAULA BRUNSON CIMAREX ENERGY COMPANY GETT Grant					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMNM01917 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. DOS EQUIS 11 FEDERAL COM 1 13 9. API Well No. 30-025-41469-00-X1 10. Field and Pool, or Exploratory TRISTE DRAW 11. County or Parish, and State LEA COUNTY, NM			
32.141882 N Lat, 103.382014	W Lon					<u> </u>		
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent ■	Notice of Intent ☐ Acidize		en	☐ Production (Start/Resume)		☐ Water Shut-Off		
☐ Subsequent Report	·		ure Treat	☐ Reclamation		☐ Well Integrity		
	Change Plans	_	Construction	☐ Recomp				
☐ Final Abandonment Notice	☐ Change Plans ☐ Plug and Abandon ☐ Convert to Injection ☐ Plug Back				☐ Temporarily Abandon PD Water Disposal			
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Cimarex respectfully requests approval to change the positioning of the battery on the Dos Equis 11 Federal Com 1 well pad. Due to the location of the access roads, the battery will have to be on the east side of the pad rather than on the south side, as approved in the APD. The battery will be located on the well pad and there will be no additional surface disturbance. Due to relocation of the battery, we would also like approval for a new interim reclamation plan. Please see the attached Production Facilities and Interim Reclamation Diagram for the location of the battery and the interim reclamation.								
14. I hereby certify that the foregoing i Co Name (Printed/Typed) PAULA B	# Electronic Submission For CIMAREX EN mmitted to AFMSS for prod	NERGY COMPA	NÝ OF CO, sení RY BLAKLEY o	t to the Hobb	s (14JB0111SE)			
			D	2011				
Signature (Electronic Submission) Date 03/07/2014 THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
	I IIIO SPACE FO	JK FEDEKA	LUKSIAIE	OFFICE U) <u> </u>			
Approved By JAMES A AMOS			TitleSUPERVISORY EPS Date 03/10/2014 Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a	crime for any per	rson knowingly and	d willfully to m	ake to any department or	agency of the United		

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



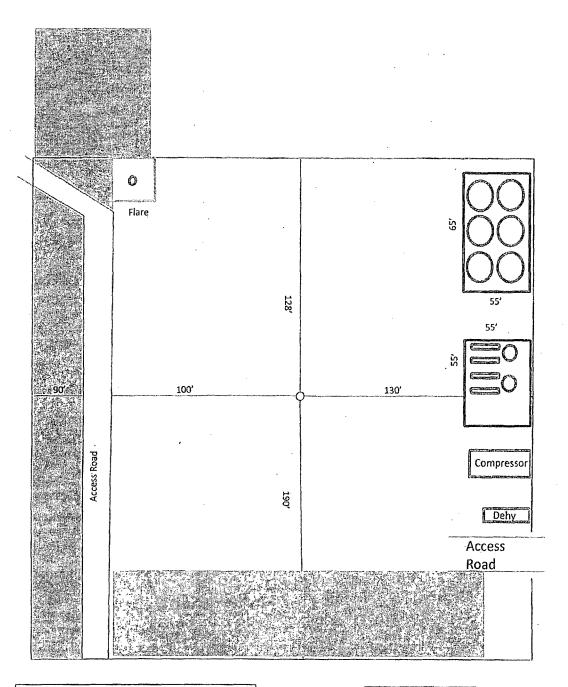


Exhibit D-1
Production Facilities Layout Diagram
Dos Equis 11 Federal Com 1
Cimarex Energy Co. of Colorado
11-24S-32E
SHL 330 FNL & 660 FEL
BHL 330 FSL & 660 FEL
Lea County, NM

