

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-025-37398			
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE			
		State Oil & Gas Lease No. B-3009			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> b. Type of Completion: NEW WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name EM 3 State	
2. Name of Operator Texland Petroleum-Hobbs, LLC				8. Well No. #1	
3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76020				9. Pool name or Wildcat Lovington, Paddock	
4. Well Location Unit Letter <u>J</u> : <u>1740</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>17S</u> Range <u>36E</u> NMPM <u>Lea</u> County					
10. Date Spudded Org 10/19/05		11. Date T.D. Reached Org 11/23/05		12. Date Compl. (Ready to Prod.) w/o 1/16/14	
13. Elevations (DF& RKB, RT, GR, etc.) 3837'		14. Elev. Casinghead		15. Total Dept Org 8359'	
16. Plug Back T.D. CIBP @ 7840'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools All Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6182-6200' (oa) Paddock				20. Was Directional Survey Made See original completion	
21. Type Electric and Other Logs Run See original completion				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
SEE ORIGNIAL		COMPLETION		HOLE SIZE	
				CEMENTING RECORD	
				AMOUNT PULLED	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
				SACKS CEMENT	
				SCREEN	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8"		6247'		TAC @ 7902'	
26. Perforation record (interval, size, and number) 6182 - 6200' - 1 SPF = 19 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6182-6200' (oa) Acid w/11,000gals 15% & 20% HCl					
28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) 1/22/14 Pumping producing					
Date of Test 1/28/14		Hours Tested 24 hrs		Choke Size Open	
Flow Tubing Press. 30		Casing Pressure 25		Calculated 24-Hour Rate Oil - Bbl. 5 BO Gas - MCF 2 mcf Water - Bbl. 6 BW	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) selling		Test Witnessed By Jerry Rodgers		Gas - Oil Ratio 200	
30. List Attachment: C-103 & C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <u>Vickie Smith</u>		Printed Name <u>Vickie Smith</u>		Title <u>Production Analyst</u> Date <u>2/19/14</u>	
E-mail Address <u>vsmith@texpetro.com</u>					

MAR 19 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			SEE ORIGINAL COMPLETION				