DERIGH (- (737) 394-561  (358) French D.; Johnson, M. SCHOBBS DOD  DERIGH (- (737) 744-1231  DER	Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
DILICONSERVATION DIVISION    STATE   FEE   0.2014   1220 South St. Francis Dr. STATE   1220 Sou	District I = (575) 303-6161 Er	pergy, Minerals and Natural Resources	Revised July 18, 2013
Daniel III - G993 134-6178   Sept   1 0 2014   1220 South St. Francis Dr. South Ft. Prancis Dr. South Ft. G993 476-3460   Sunday Ft. May 157-95   Sunday Ft.			1
Santa Fe, NM 87505  Santa Fe, NM 87505  Santa Fe, NM 87505  SUNDRY NOTICES AND REPORTS ON WELLS SUNDRY NOTICES ON THE STATE COM SUNDRY NOTICES ON THE STAT	811 S. First St., Artesia, NM 88210 Dietrict III. (505) 234 6178	16 1220 South St. Evansis Dr.	
1203 S. Francis Dr., Santa Fe, NM   RECEIVED	1000 KIO Brazos Ka., Aziec, NM 8/410		
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  GONOTUSE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIL. USE -PROPELCATION FOR PERMIT (FORM C-101) FOR SUCH  MCCLOY RANCH STATE COM  8. Well Number 2H  10. Pool name or Wildcat  TRISTE DRAW ;BONE SPRING(96603)  4. Well Location  Unit Letter	1220 C St Francis Dr. Conto Ec NIM	ŕ	6. State Oil & Gas Lease No.
CONDITUSE THIS FORM FOR PROPOSALS TO DRILLE ON TO DEEPERN OR PLUG BACK TO A DIFFERENT RESERVOIL. USE "PROPOSALS" TO DRILLE ON THE PROPOSALS"	87505 RECEIVEL		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH   MCCLOY RANCH STATE COM			/. Lease Name or Unit Agreement Name
Type of Well: Oil Well   Gas Well   Other   S. Well Number 2H	DIFFERENT RESERVOIR. USE "APPLICATION F		MCCLOY RANCH STATE COM
2. Name of Operator CHEVON LOS A INC 3. Address of Operator 15 SMITH RD. MIDLAND, TX 79705 10. Pool name or Wildcat TRISTE DRAW ;BONE SPRING(96603) 4. Well Location Unit Letter M : 100		ell  Other	
10. Pool name or Wildcat   15 SMTH RD. MIDLAND, TX 79705   10. Pool name or Wildcat   15 SMTH RD. MIDLAND, TX 79705   10. Pool name or Wildcat   TRISTE DRAW ;BONE SPRING(96603)   15 SMEDIA   15 SMEDIA   16 SMEDIA   16 SMEDIA   17 SM			12-3 /
15 SMITH RD. MIDLAND, TX 79705  4. Well Location Unit Letter M : 100   feet from the   SOUTH   line and   400   feet from the   WEST   line   Section   2   Township 24S   Range   32E   NMPM   County LEA			
4. Well Location Unit Letter M : 100 feet from the SOUTH line and 400 feet from the WEST line Section 2 Township 24S Range 32E NMPM County LEA  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3632:  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DERILLING OPNS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   COMMENCE DERILLING OPNS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   OTHER: COMPLETION OF WELL  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Completion Procedures:  07/17/13 MIRU Crane, NU IPS BOP and PU lubricator and MU Old School 2 7/8 coil connector and pull test to 25K/30K, Good Test. MU Old School motor 4750° Bit BHA and function test. NU lubricator on Well head and PSI test 500/8500/. Bit and motor BHA 4750° 12 Rock Bit, 3.125° X-over sub, 2880°, NOV Mud motor 2.880° Hyd disconnect, 2880° G-Force jars, 2880° DF BPV. Rig pumping F/W @ .7 BPPM infour with 400 PSI to 8900° CTM. Wt Check PU 28K/SO 18K. Increase pump rate to 3BPM @ 4700 PSI with 4 BPM @ 950 PSI on returns. Wash down to bottom perf @ 14541. Drop pump rate to .7 BPM and Bump #8 plug @ 14589° CTM. PUM 2 10 BBLS, Sweeps.  07/18/13 POOH with CT. ND lubricator. LD BHA, RDMO IPS 2° CTU and all associated equipment.  Sigud Date: 01/24/2013 Rig Release Date: 07/29/2013  hereby certify that the information above is true and complete to the best of my knowledge and belief.  SiGNATURE			
Unit Letter M : 100 feet from the SOUTH line and 400 feet from the WEST line Section 2 Township 24S Range 32E NMPM County LEA    Section 2 Township 24S Range 32E NMPM County LEA			TRISTE BRAW ,BONE SI RING(20003)
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NOTICE OF INTENTION TO:    SUBSEQUENT REPORT OF:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   P AND A   DOWNHOLE COMMINGLE   COMMENCE DRILLING OPNS   P AND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   OTHER: COMPLETION OF WELL   STATING AND PROPOSED OF COMPLETION OF WELL   DITER: COMPLETION OF W			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON	3632:	7	Sungar Manager Control
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON			
PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS  ALTERING CASING  COMMENCE DRILLING OPNS  PAND A  DOWNHOLE COMMINGLE  CLOSED-LOOP SYSTEM  TO THER: COMPLETION OF WELL  THER CASING  COMMENCE DRILLING OPNS  PAND A  THER COMPLETION OF WELL  THER COMPLETION OF WELL THER COMPLETI	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
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For State Use Only	9		
		E-mail address: Cherreramurillo@cl	nevron.com PHONE: 575-263-0431
APPROVED BY: TITLE TOUGHT ENGINEER DATE MAK 19 2014			
	APPROVED BY:	TITLE Petroleum Engineer	DATEMAK 至为 ZU14
	Conditions of Approval (H any):		

07/19/13 Pinch points, overhead loads, communications and trapped pressure . MURU CHS ELU and Crane. NU 5 K WL BOP. PU cased hole solutions 5K lubricator. MU 4.70 GR. NU on BOP and test to 4500 PSI. , RIH with 4.70' GR to 9200 ELM with no restrictions. Locate SJ @ 9130-9153'POOH. LD GR. MU Halliburton 5 1/2 ' PLT Packer. PLT Packer assembly; 2 7/8' W/ leg, 2 7/8' Ceramic Disc sub, 2 7/8 x 2.313' XN Nipple with 2.205' ID, 2 7/8 x 10' L-80 SUB, 2 7/8 X5 ½' Halliburton PLT packer assembly 2 7/8' On/Off profile nipple with 2.313 X profile. RIH with 5 ½ PLT Packer to 9200' Correlate with shour JT. @ 9130 – 9153 (corrected -10). PU to 8500 and set packer . PU 50' and TIH to tag @ 8500. POOH Bleed well PSI to 0'. LD setting tool and RDMO cased Hole solutions and Fesco FB equipment. ND fesco 7 1/16' 10K HYD UMV, flow cross and 7 1/16' 10K crown valve, NU capping flange on top of Fesco 7 1/16 x 10K frac valve.

07/25/13 Spot in tubing racks, tubing and laydown machine. Open well (500 PSI), Blow down to 0 no flow, Shut in well.

07/26/13 Blow down well (65 PSI) well blew down to 0. NU BOP to top of Frac valve, RIH 2eith 5/5 RBP and set 20 ft, F/T 250/500 (Test Good).MIRU tubing testers, started in the well and testers tool malfunction, shut down for day.

07/27/13 MU Halliburton on/off tool and RIH on 2.865 tubing. Tagged packer at 8472'. Space out tubing and circulated 200 BBLS packer fluid, MU tubing hanger and land tubing with 8 points compression on packer, pressure test casing tubing annulas to 500 PSI, tested landed tubing hanger to 250/500 RD rig floor and BOP. NU Production tree, pressure test tubing hanger seals 250/500 dry rod BPV from hanger.

07/29/13 MIRU slickline unit, P/T lubricator 250/500, RIH Tag cereamic disk at 8490', pressure up on tubing to 2000 PSI and knock out disk, pressure drop to 1200, RDMU slickline unit, RDMO service unit and equipment.