

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

HOBBS OCD

FEB 10 2014

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-40860</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator CHEVON USA INC</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator 15 SMITH RD. MIDLAND, TX 79705</p>		<p>7. Lease Name or Unit Agreement Name MCCLOY RANCH STATE COM</p>
<p>4. Well Location Unit Letter <u>M</u> : <u>100</u> feet from the <u>SOUTH</u> line and <u>400</u> feet from the <u>WEST</u> line Section <u>2</u> Township <u>24S</u> Range <u>32E</u> NMPM County <u>LEA</u></p>		<p>8. Well Number 2H <u>4323</u></p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3632'</p>		<p>10. Pool name or Wildcat TRISTE DRAW ;BONE SPRING(96603)</p>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: COMPLETION OF WELL ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Completion Procedures:

07/17/13 MIRU Crane, NU IPS BOP and PU lubricator and MU Old School 2 7/8 coil connector and pull test to 25K/30K. Good Test. MU Old School motor 4750' Bit BHA and function test. NU lubricator on Well head and PSI test 500/8500/. Bit and motor BHA 4750' JZ Rock Bit, 3.125' X-over sub, 2880; NOV Mud motor 2.880' Hyd disconnect, 2880' G-Force jars, 2880' DF BPV. Rig pumping F/W @ .7 BPM in/out with 400 PSI to 8900' CTM. Wt Check PU 28K/SO 18K. Increase pump rate to 3BPM @ 4700 PSI with 4 BPM @ 950 PSI on returns. Wash down to bottom perf @ 14541. Drop pump rate to .7 BPM and Bump #8 plug @ 14589' CTM. PUM 2 10 BBLS, Sweeps.

07/18/13 POOH with CT. ND lubricator. LD BHA. RDMO IPS 2' CTU and all associated equipment.

Spud Date:

01/24/2013

Rig Release Date:

07/29/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE Permitting Specialist DATE 02/06/2014

Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE MAR 19 2014

Conditions of Approval (if any):

MAR 19 2014

07/19/13 Pinch points, overhead loads, communications and trapped pressure . MURU CHS ELU and Crane. NU 5 K WL BOP. PU cased hole solutions 5K lubricator. MU 4.70 GR. NU on BOP and test to 4500 PSI. , RIH with 4.70' GR to 9200 ELM with no restrictions. Locate SJ @ 9130-9153' POOH. LD GR. MU Halliburton 5 1/2 ' PLT Packer. PLT Packer assembly; 2 7/8' W/ leg, 2 7/8' Ceramic Disc sub, 2 7/8 x 2.313' XN Nipple with 2.205' ID, 2 7/8 x 10' L-80 SUB, 2 7/8 X 5 1/2' Halliburton PLT packer assembly 2 7/8' On/Off profile nipple with 2.313 X profile. RIH with 5 1/2 PLT Packer to 9200' Correlate with shour JT. @ 9130 – 9153 (corrected -10). PU to 8500 and set packer . PU 50' and TIH to tag @ 8500. POOH Bleed well PSI to 0'. LD setting tool and RDMO cased Hole solutions and Fesco FB equipment. ND fesco 7 1/16' 10K HYD UMV, flow cross and 7 1/16' 10K crown valve, NU capping flange on top of Fesco 7 1/16 x 10K frac valve.

07/25/13 Spot in tubing racks, tubing and laydown machine. Open well (500 PSI), Blow down to 0 no flow, Shut in well.

07/26/13 Blow down well (65 PSI) well blew down to 0. NU BOP to top of Frac valve, RIH 2eith 5/5 RBP and set 20 ft, F/T 250/500 (Test Good).MIRU tubing testers, started in the well and testers tool malfunction, shut down for day.

07/27/13 MU Halliburton on/off tool and RIH on 2.865 tubing. Tagged packer at 8472'. Space out tubing and circulated 200 BBLS packer fluid, MU tubing hanger and land tubing with 8 points compression on packer, pressure test casing tubing annulus to 500 PSI, tested landed tubing hanger to 250/500 RD rig floor and BOP , NU Production tree, pressure test tubing hanger seals 250/500 dry rod BPV from hanger.

07/29/13 MIRU slickline unit, P/T lubricator 250/500, RIH Tag cereamic disk at 8490', pressure up on tubing to 2000 PSI and knock out disk, pressure drop to 1200, RDMU slickline unit , RDMO service unit and equipment.