| Submit I Copy To Appropriate District | Form C-103 |
|--|---|
| $\frac{1}{2} \frac{1}{2} \frac{1}$ | WELL APINO. Revised July 18, 2013 |
| 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 | 30-025-40860 - |
| District II ~ (575) 748-1283 811 S. First St., Artesia, NM 88210 District III ~ (505) 334-6178 FEB 291 200 NSERVATION DIVISION 1220 South St. Francis Dr. | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| District IV ~ (505) 476-3460 1220 S. St. Francis Dr., Santa Fc, NM 87505 | |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | MCCLÖY RANCH STATE COM |
| PROPOSALS.) 1. Type of Well: Oil Well 🔯 Gas Well 🗌 Other | 8. Well Number 2H |
| 2 Name of Operator | |
| CHEVON USA INC | 4323 |
| 3. Address of Operator 15 SMITH RD. MIDLAND, TX 79705 | 10. Pool name or Wildcat TRISTE DRAW ;BONE SPRING(96603) |
| 4. Well Location | |
| Unit Letter M : 100 feet from the SOUTH line and 400 feet from the WEST line | |
| Section 2 Township 24S Range 32E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | |
| 3632.' | |
| | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | |
| | |
| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT DOWNHOLE COMMINGLE I | JOB [] |
| CLOSED-LOOP SYSTEM | |
| | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | |
| proposed completion or recompletion. | |
| Completion Procedures: | |
| 06/27/13-07/01/2013 Perforate Lower Avalon formation from 14,540 to 14,068 with 6 SPF 180 Phased 30 holes. TOOH and RD | |
| wire line. Started pumping down ball to Frac plug and staged 119 BBLS of acid and Pump acid on formation. Broke over at 4.6 | |
| BPM at 8,133 PSI. Pressure dropped to 6,000 PSI. Started well pressured up to 8,200 PSI and was climbing. Dropped rate and slugged 1,000 LBS of 100 Mesh.Pressure cont to climb and started losing rate. Flush with Casing volume. Pumped down ball | |
| and 60 BBLS of Acid, Pumped pad and 100 Mesh sand with a 20# LG base and w | |
| | |
| | |
| Spud Date: 01/24/2013 Rig Release Date: 07/29/2013 | |
| | |
| | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | |
| SIGNATURE Lindy Hanne - Muillo_TITLE Permitting Specialist_ | DATE 02/27/2014 |
| · · · · · · · · · · · · · · · · · · · | ** 1.4% |
| Type or print name Cindy Herrera-Murillo E-mail address: Cherreramurillo@ch For State Use Only | |
| Petroleum Engineer | DATE MAR 19 2014 |
| APPROVED BY: | DATE LIAN 2 0 2014 |

MAR 129 2014