Submit 1 Copy To Appropriate District Office HOBBS Of De of New Mexico   District 11 - (575) 393-6161 Energy, Minerals and Natural Resources   1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources   District 11 - (575) 748-1283 FEB 2 8 2014   811 S. First St., Artesia, NM 88210 FEB 2 8 2014   District III - (505) 334-6178 1220 South St. Francis Dr.   1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.   District IV - (505) 476-3460 1220 South St. Francis Dr.   1220 S. St. Francis Dr., Santa Fe, NM RECEIVED Inta Fe, NM 87505   SUNDRY NOTICES AND REPORTS ON WELLS CONSTUSE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A   DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)   1. Type of Well: Oil Well Gas Well Other   2. Name of Operator CHEVRON USA INC. 3. Address of Operator	Form C-103 Revised July 18, 2013 WELL API NO. 30-025-40861 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name MCCLOY RANCH STATE COM 8. Well Number #4H 9. OGRID Number 4323 10. Pool name or Wildcat
15 SMITH RD MIDLAND, TX 79705	TRISTE DRAW; BONE SPRING
4. Well Location   Unit Letter P: 100 feet from the SOUTH line and 660 feet from the EAST line   Section 2 Township 24S Range 32E NMPM County LEA   11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK   TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI   PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT   DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Completion Procedures: 07/01/13 to 07/09/13 Perforate Lower Avalon formation from 1401- to 14,483, with 6 SPF, 180 DEG phased and 30 Holes. TOOH and RD wire line. Pick up Perforating guns and Pump guns down with 1500 gallons .15 % HCL acid. Reperforate St .1 to Lower Avalon Shale froum 14,480' – 14,008' with 8 SPF, 60 Degree phasing with .54' EHD and 32' of Penetration. Break down perfs @ 2BPM @ 2700 PSI. Increase rate and pump into 4.8 BPM @ 3177' PSI. TOOH with Guns, all shots fired. Test lines. Frac St. 1 Lower Avalon Shale w/20,500 LBS. 100 Mesh sand 222,000 LBS 30/50 White Sand And 54,060 Lbs 20/40 PC Sand @ 80 BPM @ 6087' PSI. Perforate and Frac well.	
Spud Date: 12/31/2102 Rig Release Date: 07/31/2013	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURErady Herre-Murillo TITLE Permitting Specialist DATE 02/06/2013	
Type or print name_Cindy Herrera-Murillo E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431   For State Use Only Petroleum Engineer MAR 19 2014   APPROVED BY: TITLE DATE	
Conditions of Approval (if any):	

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MAR 19 2014