

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

ocd Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM-2512	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.,		6. If Indian, Allottee or Tribe Name	
Other: _____		7. Unit or CA Agreement Name and No. NEDU (NMNM072602X)	
2. Name of Operator Apache Corporation (873)		8. Lease Name and Well No. Northeast Drinkard Unit (NEDU) #269	
3. Address 303 Veterans Airpark Lane Suite 1000 Midland TX 79705		9. API Well No. 30-025-41272	
3a. Phone No. (include area code) 432/818-1062		10. Field and Pool or Exploratory Eunice: B-T-D, North (22900)	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* 2410' FSL & 1950' FEL UL J Sec 3 T21S R37E At surface At top prod. interval reported below At total depth		11. Sec., T., R., M., on Block and Survey or Area UL J Sec 3 T21S R37E	
14. Date Spudded 11/14/2013		15. Date T.D. Reached 11/21/2013	
16. Date Completed 01/24/2014 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3465' GL	
18. Total Depth: MD 6971' TVD		19. Plug Back T.D.: MD 6930' TVD	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL/DLL/Caliper	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11"	8-5/8" J-55	24#	Surface	1336'		470 sx Class C		Surface	
7-7/8"	5-1/2" L-80	17#	Surface	6971'		1325 sx Class C		200' (CBL)	

24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8"	6838'								

25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No. Holes	Perf. Status
A) Blinebry	5621'			5642' - 5863'	1 SPF	36	Producing
B) Tubb	6101'			6178' - 6392'	1 SPF	28	Producing
C) Drinkard	6543'			6507' - 6740'	1 SPF	42	Producing
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, etc.	
Depth Interval	Amount and Type of Material
Blinebry 5642' - 5863'	3600 gal acid; 82,821 gal SS-22; 202,962# sand; 5376 gal gel
Tubb 6178' - 6392'	6594 gal acid; 67,956 gal SS-25; 120,585# sand; 12,972 gal gel
Drinkard 6507' - 6740'	10,980 gal acid; 128,856 gal SS-30; 201,422# sand; gal gel

28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/24/14	1/30/14	24	→	27	61	264	37.0		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→				2259	Producing	

28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

HOBBS OCD

MAR 12 2014

RECEIVED

RECLAMATION
DUE 7-24-17

ACCEPTED FOR RECORD

MAR 8 2014

BUREAU OF LAND MANAGEMENT
CARL BAD FIELD OFFICE

MAR 19 2014

cu

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler Tansill	1308' 2470'
				Yates Seven Rivers	2615' 2863'
				Queen Penrose	3434' 3590'
				Grayburg San Andres	3748' 4098'
				Glorieta Paddock	5217' 5255'
				Blinberry Tubb	5621' 6101'
				Drinkard Abo	6543' 6797'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other: OCD Forms C-102 & C-104

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Reesa FisherTitle Sr Staff Reg Analyst

Signature

Reesa FisherDate 02/14/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)